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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

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perator	l m c							wen A	30 - 025-0	8840	
Clayton Williams Energy,	Inc.								30 023-0	0070	
aaress Six Desta Drive, Suite 3	.000	Midland,	. Texas	79705							
eason(s) for Filing (Check proper box)			,		Othe	t (Please expli	ain)				
ew Well		Change in	Transpor	nter of:							
ecompletion	Oil		Dry Ga		Effectiv	e 11/01/93	3				
nange in Operator	Casinghea	_	Conden	_							
change of operator give name			· · · · · · · · · · · · · · · · · · ·			*******					
address of previous operator											
DESCRIPTION OF WELL	AND LE			HUT-							
ease Name					ng Formation	Cauth			(Lease Todayal XX Foo		ase No.
State A AC 2		53	Euni	ce / KV	rs Queen,	South -				<u> </u>	-
ocation					.		1000			المامدادا - مادادا	
Unit Letter N	:	660	_ Feet Fr	om The	South Line	and	1980	Fee	t From The	West	Lin
#t 0 Tr	L:_ 11	c c	D	36	F 1/1	APM,			Lea		County
Section 8 Towns	hip 22	<u> </u>	Range	301	<u> </u>	urivi,					
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATI	RAL GAS						
ame of Authorized Transporter of Oil	[XX]	or Conde			Address (Giv	address to w	hich app	roved	copy of this fo	orm is to be se	nt)
EOTT Oil Pipeline Compar		204 0	CORP		P. 0. Bo				Texas 772		
ame of Authorized Transporter of Casi		XX	or Dry	Gas		address to w					
XCEL Gas Company			.,			a Drive,	Suite			ind, Texas	79705
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	ļ	When	?		
ve location of tanks.			<u> </u>	1	<u> </u>						
this production is commingled with the	at from any oth	er lease of	r pool, giv	e commingi	ing order numl	ж г					
V. COMPLETION DATA		low	, ,	7. 117.11	New 111-11	Water	D.		Dina Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	Oil Wel	u (Gas Well	New Well	Workover	i Dec	pen	FIUE DECK	Serve Ves A	J. I. Kes
ale Spudded		pl. Ready t	lo Prod.		Total Depth	L			P.B.T.D.	l_,	.1
an spanne					,						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
erforations									Depth Casin	g Shoe	
									<u> </u>		
					CEMENTI				T		FNIT
HOLE SIZE	CA	SING & T	UBING S	SIZE		DEPTH SET				SACKS CEM	ENI
											
TEST DATA AND DECUM	FST FOR	ALLOW	ARLF								
. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE	oil and must	be equal to or	exceed top all	lowable	for this	depth or be	for full 24 hou	rs.)
IL WELL (Test must be after	EST FOR A	otal volum	ABLE of load	oil and must	be equal to or	exceed top ali	lowable	for this	s depth or be	for full 24 hou	rs.)
IL WELL (Test must be after	r recovery of L	otal volum	ABLE of load	oil and must	be equal to or Producing M	exceed top ali ethod (Flow, p	lowable nump, ga	for this	ric.)		rs.)
IL WELL (Test must be after Date First New Oil Run To Tank	r recovery of L	otal volum est	ABLE of load	oil and must	be equal to or Producing M	ethod (Flow, p	iowable nump, go	for this	s depth or be		rs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	otal volum est	ABLE of load	oil and must	Producing M Casing Press	ethod (Flow, p	lowable pump, 80	for this is lift, e	Choke Size		75.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	otal volum est essure	ABLE of load	oil and must	Producing M	ethod (Flow, p	lowable nump, ga	for this	ric.)		75.)
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IL WELL (Test must be after thate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL	Date of Te	otal volum est essure	ABLE e of load	oil and must	Producing M Casing Press Water - Bbis	ethod (Flow, p	lowable oursp. ga	for this	Choke Size		75.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.