

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08841
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 2
8. Well No. 54
9. Pool name or Wildcat Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter O 660 Feet From The South Line and 1980 Feet From The East Line Section 8 Township 22S Range 36E NMPM Lea County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-99 MIRU. Pooh W/ tbg, rods & pump. GIH W/ 7" csg scraper at 3750'. pooh. GIH W/ CIBP set @ 3760' W/ 10' of cement on top. Perf the Seven Rivers W/ 2 SPF @ 3480, 3482, 3484, 3496, 3498, 3501, 3530, 3532, 3534, 3560, 3562, 3580, 3582, 3628, 3630, 3660, 3662, 3664 & 3666' for a total of 40 holes. GIH W/ 7" packer set @ 3681', spot 250 g acid across perfs, Set packer @ 3363', acidize 7 Rvrs W/ 2750 g 7.5% NEFE HCl acid W/ 100 BS. Reset packer @ 3363'. Frac W/ 73,000 g linear gel foamed to 70 quality W/ 127 T CO2 & 401 MCF N2 with 191,000# 12/20 Brady sand. GIH release packer & POOH. Tag sand fill @ 3462', clean out to 3714, pull tbg up to 3400' SION. Lowered tbg cleaned out to 3660'. GIH W 2 3/8" TBG SET @ 3494', RUN 2" X 1 1/2" X 12' pump and rods.

8-31-91 RDMO. Well returned to production.

Test dated 9-26-99: 0 bo/d, 62 bw/d, 156 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 12-4-99

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

70 Sunico SR / ARI

dp