

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-08841	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

State 'A' A/C 2

v Name of Operator
Raptor Resources, Inc.

8. Well No.
54

3. Address of Operator
901 Rio Grande, Austin, TX. 78701

9. Pool name or Wildcat
Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

4. Well Location
Unit letter **O** **660** Feet From The **South** Line and **1980** Feet From The **East** Line
Section **8** Township **22S** Range **36E** NMPM **Lea** County

10 Date Spudded 2-12-61	11. Date TD. Reached 2-21-61	12 Date Compl. (Ready to Prod) 8-31-99	13. Elevatiou (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead
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15. Total Depth 3863	16 Plug Back TD. 3760	17. If Multiple Compl How Many	18. Intavals Drilled By XX	Rotary Tools XX	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
3480 - 3666 Seven Rivers

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

21 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT. SAME AS	DEPTH SET BEFORE	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3494

26 Perforation record (interval size, and number)
Perf 7 Rvrs W/ 2 SPF @ 3480,3482,3484,3496,3498,3501,3530,3532, 3534,3560,3562,3580,3582,3628,3630,3660,3662,3664 & 3660 for a total of 40 holes. CIBP set @ 3760'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2750g 7.5% HCl W/ 100 BS. Frac W/
3480-3666	73,000g Gel + 127T CO2 + 401 MCF N2
	+ 191,000# 12/20 Brady Sand

28. PRODUCTION

Date First Production 8-31-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 9-26-99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 156	Water- Bbl. 62
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 156	Water- Bbl. 62	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature *Bill R. Keathly* Printed Name **Bill R. Keathly** Title **Regulatory Agent** Date **12-4-99**

TC