Submit to Appropriate District Office
State Lease — 6 copies
Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

API NO. (assigned by OCD on New Wells)

30-025-08842

P.O. Drawer DD, Artesia, NM 88210	5. indicate Type of Lease	TE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		
1a. Type of Work:	7. Lease Name or Unit Agre	eement Name
DRILL RE-ENTER DEEPEN PLUG BACK XX		
OIL GAS SINGLE MULTIPLE WELL XX OTHER ZONE XX ZONE	State A A/C 2	
2. Name of Operator	8. Well No.	
Hal J. Rasmussen Operating, Inc.	55	
3. Address of Operator	9. Pool name or Wildcat	
Six Desta Drive, Suite 2700, Midland, Texas 79705 Jalmat Tnsl-Yts-7R		s-7R
4. Well Location Unit Letter P: 660 Feet From The South Line and 660	Feet From The Eas	st Line
		- Line
Section 8 Township 22S Range 36E N	impm Lea	County
		County
10. Proposed Depth 11. Fo	ormation 12	
10. Proposed Depth 11. F. PBTD 3650	ormation 12	County 2. Rotary or C.T.
10. Proposed Depth 11. F. PBTD 3650 Y. 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor	ormation 17 Zates 16. Approx. Date	County 2. Rotary or C.T. te Work will start
10. Proposed Depth 11. F. PBTD 3650	Ormation 12 Zates 16. Approx. Dat 8/01/90	County 2. Rotary or C.T. te Work will start
10. Proposed Depth 11. F. PBTD 3650 Y. 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond Current State Wide 17.	Ormation 12 Zates 16. Approx. Dat 8/01/90	County 2. Rotary or C.T. te Work will start
10. Proposed Depth PBTD 3650 PBTD 36	ormation 12 tates 16. Approx. Date 8/01/90	County 2. Rotary or C.T. te Work will start
10. Proposed Depth PBTD 3650 PBTD 36	ormation 12 tates 16. Approx. Date 8/01/90	County 2. Rotary or C.T. te Work will start
10. Proposed Depth PBTD 3650 PBTD 36	ormation 12 tates 16. Approx. Date 8/01/90	County 2. Rotary or C.T. te Work will start

- 1) Set CIBP above existing perfs @ 3650.
- Perforate Yates 3140 to 3400. 1649 2)
- 3) Acidize.
- 4) Frac.
- 5) POP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
TYPEOR PRINT NAME Nona Hopkins		TELEPHONE NO. 915-687-166	
(This space for State Use) Orig. Sign. Paul Ka	utz	KIR HILLSON	
APPROVED BY Geologi	st me	DATE	

CONDITIONS OF AFFROVAL, IF ANY: Approved for recompletion work only-production from Jalmat gas will not be authorized until NSL is approved.

Permit Expires 6 Months Frem Approval Date Unless Drilling Underway.

to grade in a region of