

JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Co.	8. Farm or Lease Name State "A" A/C 2
3. Address of Operator P.O. Box 1861, Midland, Texas 79702-1861	9. Well No. 55
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice Seven Rvrs. Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> convert from WIW to producer	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU NU BOP
- RIse pkr (3739') & POH w/tbg. and pkr. visually inspec tbg. replace if necessary.
- RIH w/5 1/2" RBO on 2 3/8" tbg. Set RBP & POH w/RBP and tbg. Go to step 5.
- If leak indicated a. POH w/tbg. RIH w/5 1/2 FBprk on tbg.
b. Set pkr at 3740' press test RBP then csg. to 500 psi to determine cause of leak
c. If csg. leak isolate, EIR and sqz. per Midland office
d. POH WOC drill out and circ. POH
e. RIH & latch RBP, POH w/RBP & tbg.
- RIH w/2 3/8" tbg. and 66 rodstring. TS at 3830, SN 3800, POP and test Monitor fluid level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dec Ann Kemp TITLE Associate Accountant DATE 4-3-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 8 - 1986

CONDITIONS OF APPROVAL, IF ANY: