

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-2
9. Well No. 55
10. Field and Pool, or Wildcat South Eunice
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection
2. Name of Operator Texas Pacific Oil Company, Inc.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3581' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injector <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Pull rods, pump and tubing. Cleaned out to 3847'.
2. Run 121 joints 2-3/8" plastic coated tubing with Baker Model AD packer.
3. ~~NM~~ Flushed with treated water and set packer at 3739'.
4. Connect wellhead to commence water injection. *upon approval*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Production Foreman DATE Sept. 1, 1970

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE Sept 18 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1970

CLERK OF SUPREME COURT,
WASHINGTON, D.C.