NEW XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (1233) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs				4/18/61 (Date)	
				(Place)			(Date)	
E ARE H	EREBY RE	QUESTI	ng an allowable foil co. State "A" A/	RA WELL KNOW	in	SE 1/	SE ,	
	on One		(Lease	1				
P	Sec	8	., T 22- S, R 36E	, NMPM., So r	uth Eunice		Pc	
			County. Date Spudded	Total Dep	th 3850	PBTD	3840	
Pleas	se indicate lo	cation:	Top Oil/Gas Pay 3774	Name of P	rod. Form.	Queen		
D	C B	A	PRODUCING INTERVAL -					
İ			Perforations 3774-78	2791_8L 2792_96	3802-10.	3816-20.	3831-35	
E	F G	H	Perforations 7774704.	Depth Coming Ch	3850	Depth Tubing	3823	
_				Casing Sn	oe	rabing		
	KJ	I	OIL WELL TEST -				Chol	
	K J		Natural Prod. Test:					
			Test After Acid or Fract	ure Treatment (after re	covery of volu	me of oil equ	al to volume Cho <u>ke</u>	
M	N O	P	load oil used): 135	_bbls,oil, _Obb	ols water in	hrs,	min. Siz	
			GAS WELL TEST -		or occupati	ON EROM		
			Natural Prod. Test:	1 ME/D	ange of operati XXXIII PACTIMIN DUL_	COMPANYCHAR	Size	
ubing Ca	sing and Geme	nting Reco	ord Method of Testing (nitot	A DIVISION C	OF JOSEPH E. SEA	GRAM & SUNS, OMPANY INC.	7110.	
Size	Feet	Sax	Test After Acid or Fract	ure Treatment:	EFFECTIVE MAY	1969 F/Day; Hours	flowed	
			Choke SizeMeth	od of Testing:				
8 5/8	312	300					water oil a	
5 ≟	3840	250	Acid or Fracture Treatme	nt (Give amounts of mat	erials used, s	emite & 2	0.000#Sand	
78	1,000		sand): SOT w/20,00	Date first new	a juor nu	30//3	o good good	
2#	3813		Press. 3.000 Press.	oil run to tar	nks	73/07		
			Oil Transporter 1	Exas New Mexico	Pipeline C	GETGRY		
			Gas Transporter Uni	ted				
lemarks:.	Vibro - 1	raced	3-802 - 10 w/thre	o No. 3 charges		*****************	***************************************	

I her	eby certify th	nat the inf	formation given above is to	rue and complete to the	e best of my k	nowledge.		
I Her			, 19		- /Company 01	Operator)	******************	
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pproved.			1	fr.	120L			
pproved.	OIL CONSE	RVATIO	N COMMISSION	Ву:	(Signa	ture)		
Approved.		RVATIO!	N COMMISSION		ct Engine	r		
approved.		RVATIO!	N COMMISSION		\ - U	r	well to:	
pproved.		RVATIO	N COMMISSION		et Enginee	r regarding		