	NO: TUE! RTSIG	<u></u>		
	SANTA FE		CONSERVATION COM ION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	J.S.G.S.	4	AND	Effective 1-1-55
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT CIL AND NATURAL G	AS
	TRANSPORTER OIL GAS			
	OPERATOR			
I.	Operation Office Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!I	Change in Transporter of:	Name Change	Onlv
	Recompletion Change in Ownership	OII Dry Go Casinghead Gas Conde	From: Sun Oi	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Mell No. Paol Name, Including Formation Kind of Lease Manage Manage			
	State "A" A/C 2		11 Yts 7 Rvrs Gastate, Federal	or Fee State 2A
	Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East			
	Line of Section 8 To	wnship 22-S Range	36-Е , _{NMPM} , Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15	
	Name of Authorized Transporter of Cil cr Condensate Address (Give address to which approved copy of this form is to be sent) None			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Jal, NM 88252			
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.			
		th that from any other lease or pool,	Yes	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Beetly Diff Rock			
	Designate Type of Completic			!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow DIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-Bbis.	Water - Bble.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	Thereby castify that the substantial and an invitation of the substantial subs		APPROVED JAN 211	982
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			

Jerry Sexton. TITLE . Dipi. L. Supa.

Acct. Asst. II

1-1-82

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each cool in multiply