DISTRIBUTION			NEW MEXICO OI			
ANTA FE			S	Revised 7/1/57		
FILE					- 1 J. 10	
U.S.G.S.			DEOLIEST FOD		ATTONIA DT 199	
LAND OFFICE			REQUEST FOR	$(\mathbf{GAS}) - (\mathbf{GAS})$	ALLOWAFLE	7 4 .
TRANSPORTER	OIL					• 44
	GAS				100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	New Well
PROBATION OFFIC	: E					Recompletion
OPERATOR					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	·		Hobbe, New	Mexieo	i	Septemb	er 8, 1961 (Date)
E AOE UI	CDEBV D	FOUFSTI	NG AN ALLOWA	BLE FOR		OWN AS	:		(220)
		•	Company - Sta					M	1/4 SE 1/
(Çom	pany or Op	erator)		(Lease)					•
Unit Lette			, T 22-S , R	36-1	, NMPM.,	Jalm	at		Ро
6 2	-		County. Date Sj	nudded	8/6/61	Date Di	illing Ca	pleted	8/12/61
			Elevation	5.3 G.L.	JONY 7 Total	Depth3	853 D.F	PBTD_	3646 D.F.
Please indicate location:		Top Oil/Gas Pay_	3182 1	Name	of Prod. Fo	orm. Y	ates		
DC	; B	A	PRODUCING INTERV	<u>AL</u> -					
			Perforations 3	182-881	3218-331,	3271-86	•, 3300	-13*, 3	341-531
EF	G	H	Open Hole		Depth Casin	g Shoe	3853	Depth Tubing	3110 D.F.
LK	J	I	OIL WELL TEST -						Chok
	x		Natural Prod. Te						
M		P	Test After Acid						Choke
	' `	*	load oil used):	bb	ls.oil,	bbls wat	er in	hrs,	min. Size
			GAS WELL TEST -		*				
	, 1980	FEL	Natural Prod. Te	st:	MCF/D	ay; Hours	flowed	Choke	e Size
س) Casi, Casi	DOTAGE) ng and Cem	enting Reco	rd Method of Testin	ng (pitot, b	ack pressure, et	.c.);			
Sure	Feet	Sax	Test After Acid	or Fracture	Treatment:	.865	MCF/	Day; Hours	s flowed 24
			Choke Size 30/	Method	of Testing:C	pen Flo	W		
8-5/ 8"	322	300			<u></u>			h as asid	water oil an
5-1/2"	3843	300	Acid or Eracture sand): 20,000	Treatment	Give amounts of	materials	60,000#	as acid,	water, orr, un
		1	Casing	Tubing	Date first	new		2	
211	3100	<u> </u>	Press.	-	oil run to	tanks			
			Oil Transporter_			C116 - 17 -	if to Elivery	o longer of an an analysis	
		<u> </u>	Gas Transporter_	None	A . D. 14.0	LARS PA	CHEC DE LOC	MADANY	
marks :		••••			A DIVIS	ION OF JOSE O TEXAS PAC	PH ESEAGR	MM & SONS	, INC.
		•••••		· · · · · · · · · · · · · · · · · · ·		EFFECTI	VE MAY 1,	1969	
I hereb	v certify t	hat the inf	formation given abo	ove is true	and complete to	the best o	of my know	wledge.	
					Texas Par		aladd. .	VIL GO	many
				•	Λ	(Con	pany or O	perator)	
OI	LEONSE	RVATIO	COMMISSION		By:	y cal	(Signatur	•)	
/			R			_		.,	
:	22	5			Title Petro	d Commu	ications -	regarding	well to:
			7		Seno Name Texa			and 011	Company
tle		<i>[</i>		•••••	Name Awaila	₹ 			

Address P. O. Box 1688 Hobbs, New Mexico