	-	e e e e e e e e e e e e e e e e e e e		(Bevied 7/1/8 (Perm C-10
	NE	W MEXICO OIL	CONSERVATIO	N COMMISSION
┝─┼─┼─┼─┼─┽─	-	· · · · · ·	a Fe, New Mexis	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
		WE	LL RECOR	D 23 23 C4
AREA 640 ACRES	later than twenty	days after completion	n of well. Follow in	which Form C-101 was sent n structions in Rules and Regulatio f State Land submit 6 Copies
Texas Pacific Coal and (11 ComPany		State "	A™ √o -2
Well No. 56 , in				
South Eunice- Jalmat				
Well is				
of Section				
Name of Drilling Contractor Address Elevation above sea level at Top of Tu	bing Head	s		
		INDS OB ZONES		
No. 1, from	to		3300	
No. 2, from				
No. 3, from				
	теовта	NT WATER SANDS		
Include data on rate of water inflow			-	
No. 1, from			feet	
No. 2, from				
No. 3, from				
No. 4, from				
	CAL	SING BECOBD		

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8*	24	New	322	Float			Surface
5-1/2" _	14	New	3843	Float		3182-3353	Production
				ļ			
							<u> </u>

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4#	8-5/8	333	300	Prop & Plug		
7-7/8*	5-1/2	3853	300	Pump & Plug		
				1	1	l

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

......

Perf. 3782-881, 3804-171, 3827-381, and SOT w/20,000 gal. + 20,000# mand. No results.

Set Model K cement retainer at 3796? and aquaesed Perforation.

Perf.	Tates 3182-33	31 SOT w/2	$0,000 \text{ gal}_{+} + 60,000 \text{ saud}_{-}$
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Result of Production Stimulation.....

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ECORD OF DRILL-STEM AND SPECIAL 1 SS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
Rotary tools were used fromfeet tofeet tofeet, and fromfeet tofeet.
Cable tools were used fromfeet tofeet, and fromfeet tofeet.
PBODUCTION
Put to Producing, 19,
OIL WELL: The production during the first 24 hours wasbarrels of liquid of which
was oil;% was emulsion;% water; and% water; and%
Gravity
GAS WELL: The production during the first 24 hours was
liquid Hydrocarbon. Shut in Pressure
Length of Time Shut in
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt. 1000	т	Siturian	т	Kind a R 1d 1
В.	Salt	Т.	Montova	т	Formington
Т.	Yates.	Τ.	Simpson	Т.	Pictured Cliffs
1.	/ Rivers.	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	T .		Т.	Morrison
Т.	Drinkard	T.		Т.	Penn
Т.	Tubbs	Т.		Т.	· · · · · · · · · · · · · · · · · · ·
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Τ.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	333	333	Red Bed & Shells				
333	1403	1070	Red Bild & Salt				
1403	3035	1632	Anhydrite & Salt				
303 5	31.55	120	Anhydrite & Line				
3155	3319	164	Line				
3319	3750	431	Anhydrite & Lime				
3750	3853	103	Lime & Sand				
			•		•		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		September 25, 1961
Company or Operator Taxas Pacific Goal & Oil ComPany	Address	P. O. Bex 1698, Hobbs, New Hexice

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