State of New Mexico Oil Conservation Division Energy, Minerals & P.O. Box 2088 Natural & Resources Dept. Santa Fe, New Mexico 8750:

Gas

Supplement

No.: SE 6555

Date: 2-25-93

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Purchaser GPH Gas Corp. Pool Jainat	Date	of Connecti	on2-	4-93	Date	of Fi	rst All	owable	or Allowa	ble Cha	inge 2-	25-93
Dedicated Acreage	Furchaser GPM Gas Corp					Pool _ Jalmat						
Dedicated Acreage	Oper	ator ARC	<u>O Oil & Ga</u>	s Co.		Lease	State	e 157 A				
Acres Acres Acres Acres Acres Acres	Well Well	NO. <u>*#1</u>	Unit	Letter	0	Sec.	9		TWn. 2	22 S	Rge .	36 E
Acres Acres Acres Acres Acres Acres	uear	cated Acreag	*160	Revis	ed Acreag	e			Differen	ice		
Note: All gas volumes are in MCF@15.025 psia.	ACITE	age ractor	*1 NN	Kev1≤	ed Acread	e Fact	or		Differen	ice		
## I is NEW WELL shares existing 160 ac PU	Deliverability Revised Deliver					rability Differen				ce		<u> </u>
### OCD Dist. No I CALCULATION OF SUPPLEMENTAL ALLOWABLE	Ax	D Factor		Revis	sed A x D	Factor			Differen	ice		
MO. PREV. ALLOW. REV. ALLOW. PREV. PROD. REV. PROD. REMARKS APP			w/#4-1		g 160 ac P	יטי	CALCUL	ATION O	F SUPPLEM			
Apr												
May		PREV. ALLOW.	REV. ALL	OW. PRE	V. PRCD.	REV.	PROD.	1	REM	ARKS		
Jun												
Jul	_											
Aug												
Sep			-					<u> </u>				
Oct			 									
Nov Dec												
Dec												
Jan			-									
Feb Mar Apr May Jun Jun Jul Jun Aug Jun Det Jun Nov Jun Det Jun Nov Jun Det Jun Jan								<u> </u>				
Mar												
Apr								ļ				
May Jun								ļ				
Jun Jul Aug Sep								-				
Aug												
Aug Sep Doct Nov Doct							 					
Sep Oct			· 					 				<u> </u>
Oct Nov Dec								 				
Nov Dec			 					 				
Jan Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director								 	······································		 	
Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director	1							 				
Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director			 					 				
Mar TOTALS TOTALS	Feb		 									
TOTALS Allowable Production Difference Schedule 0/U Status RevisedO/U Status Effective InSchedule Current ClassificationTo Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director		······································						1				
Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					<u>'</u>			<u> </u>				
Current Classification To	A110	wable Produc	tion Diffe	rence	••			·				
Current Classification To	kev1		0/0 5	tatus	• •							
Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					Currer	tive II nt Clas	n ssifica	tion _	S	ichedu i e To		·
Ву	Note	: All gas vo	lumes are	in MCF@1								
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