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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1506

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Atlantic Richfield Company

8. Farm or Lease Name: State 157 "A"

3. Address of Operator: P. O. Box 1710, Hobbs, New Mexico 88240

9. Well No.: 1

4. Location of Well: UNIT LETTER O, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.

10. Field and Pool, or Wildcat: Eunice 7Rivers On So.

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3550' GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [X]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

On 3/18/75 rigged up & installed BOP. POH w/completion assembly. WIH w/5½" RBP & pkr. Set RBP @ 3680'. Circ hole w/2% KCL wtr & spotted 150 gals 15% HCL LSTNE acid 3515-3676'. POH w/pkr. Perf'd w/1 JS ea @ 3638, 39, 50, 52, 53, 57, 58, 60, 67, 70 & 3673' = 11 holes. WIH w/pkr on 2-7/8" tbg. Set pkr @ 3530'. Treated perfs 3638-3673' w/1000 gals 15% HCL LSTNE acid w/clay stabilizer. Lowered pkr & reset @ 3530'. Trtd perfs 3638-3673' w/20,000 gals gelled 2% KCL wtr & 30,000# 20/40 sd in 3 stages separated by 800# benzoic acid flakes & 400# rock salt. Swabbed to clean up. Released pkr & circ sd to top of RBP @ 3680'. Recovered BP & POH. CO frac sd 3710-3713' PBD. RIH w/completiona assy & placed on pump for test. On 24 hr potential test 4/3/75 pumped 3 BO, 18 BW & 879 MCFG from Eunice 7Rivers Queen So. perfs 3638-73' & 3687-3711'. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [signature] TITLE Dist. Drlg. Supv. 4/7/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: