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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State 157 "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice 7 Rivers On So.
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4000', PBD 3713'. Present perfs 3687-3711'.

Propose to add perforations, acidize & fracture treat in the following manner:

1. Install BOP.
2. POH w/completion assy.
3. Run in hole w/RBP & tbg. Set RBP @ 3680'.
4. Circ hole clean w/2% KCL water.
5. Spot 150 gals 15% HCL-LSTNE acid across interval to be perf'd. POH w/tbg.
6. Perforate w/1 JS ea @ 3638, 39, 50, 52, 53, 57, 58, 60, 67, 70 & 73' = 11 holes.
7. GIH w/tbg & pkr. Set pkr @ 3550'. Acidize new perfs w/1000 gals 15% HCL-LSTNE acid using ball sealers to divert.
8. Fracture w/20,000 gals gelled KCL water & 30,000# 20/40 sd.
9. Swab test and if well fails to flow, remove RBP. RIH w/tbg, rods & pump & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 1/21/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: