

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08845

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No.

48

9. Pool name or Wildcat

Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas)

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil  
Well ☐

Gas  
Well ☒

OTHER

2. Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter B 660 Feet From The North Line and 1980 Feet From The East Line

Section 9 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/00 MIRU Sierra Well Service. POOH W/ Rods, Pump & Tbg. GIH W/ 5 1/2" csg scrpr to 3748', POOH. GIH W/ 5 1/2" RBP set @ 3600' & AD-1 pkr, tested RBP to 500#, held. GIH W/ tbg @ AD-1 packer isolated small csg leak @ 1137' - 1260', POOH. GIH W/ tbg to 1290', spot cement plug from 1290' to 1100', using 200 sx Class 'C' Neat cmt flushed to 1130', final squeeze pressure 1500#, WOC. GIH W/ 4 3/4" bit & 6 3 1/2" DC, tag cme @ 10/6'. Drukk cnt frin 1086' to 1290' W/ stringers to 1321'. Test csg to 500#, ran bit to 3600' & circulate hole clean, POOH. GIH release RBP set @ 3600', POOH. GIH set CIBP @ 3645'. Perf the Yates/7 Rvrs W/ 1 SPF @ 3206, 3210, 3256, 3263, 3274, 3277, 3285, 3290, 3297, 3325, 3328, 3331, 3334, 3342, 3345, 3387, 3390, 3440, 3444, 3448, 3501, 3512, 3518, 3542, 3546, 3572, 3575, 3579, 3582 & 3597 for a total of 30 holes. Acidize perfs W/ 2000 gal 15% HCL. GIH W/ 5 1/2" Model pkr set @ 3107', test annulus to 500#. Frac the Yates/7 Rvrs W/ 46,000 gal Water Frac G 40# linear gel foamed to 65 Quality W/ 258 T CO2 W/ 15,000# 20/40 and 175,000# 12/20 Brady Sand. GIH release packer & POOH. GIH tag sand fill @ 3573', clean out sand fill to PBTD @ 3645'. GIH 2 3/8" tbg set @ 3413', 2" X 1 1/2" X 12' RHBC pump and rods.  
5/30/00 RDMO. Well returned to Production. (Well produced at interminant intervals while waiting on pipeline and compressor upgrade)

Test dated 8/3/00: 0 BO/D; 0 BW/D; 276 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 8-20-00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL  
PETROLEUM

NOV 22 2000

2A S Eunice SR / QW