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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Deptment

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-103  
Revised 1-1-89

WELL API NO. <b>30-025-08845</b>
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  <b>State A A/C 2</b>
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
v Name of Operator <b>Raptor Reasources, Inc.</b>	8. Well No. <b>48</b>
3. Address of Operator <b>901 Rio Grande, Austin, TX. 78701</b>	9. Pool name or Wildcat <b>Jalmat, TnsL, Yts, 7-Rivers (Pro Gas)</b>

4. Well Location Unit letter <b>B</b> <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>9</b> Township <b>22S</b> Range <b>36E</b> NMPM <b>Lea</b> County			
10 Date Spudded <b>8/22/60</b>	11. Date TD. Reached <b>9/02/60</b>	12 Date Compl. (Ready to Prod) <b>5/30/00</b>	13. Elevatio (DF& RKB. RT. GR. etc.)
15. Total Depth <b>3817'</b>	16 Plug Back TD. <b>3645'</b>	17. If Multiple Compl How Many	18. Intavals Drilled By <b>XX</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3206 -3597' Yates/ 7 Rvrs</b>			20. Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run			22. Was Well Cored <b>No</b>

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SAME AS	BEFORE				

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET
					2 3/8" Tbg.	3413
26 Perforation record (interval size, and number) Perf Yates/ 7 Rvrs W/ 1 SPF @ 3206,3210,3256,3274,3285,3290, 3297,3325,3328,3331,3334,3342,3345,3387,3390,3440,3444,3448,3501 3512,3518,3542,3546,3573,3575,3579,3582 & 3597 total of 30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3206-3597 AMOUNT AND KIND MATERIAL USED 2000 g 15% HCl. Frac W/ 46000 g 40# Gel foamed to 65 Q W/ 258T CO2 & 15000# 20/40 & 175000# 20/40 Brady Sd		

28. PRODUCTION							
Date First Production <b>5/31/00</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date d of Test <b>8/3/00</b>	Hours Tested <b>24</b>	Choke Size <b>none</b>	Prod'n For Test Peroid	Oil - Bbl. <b>0</b>	Gas - MCF <b>276</b>	Water- Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>276</b>	Water- Bbl. <b>0</b>	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By <b>Marc Briggs</b>	

30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.	
Signature <b>Bill R. Keathly</b>	Printed Name <b>Bill R. Keathly</b> Title <b>Regulatory Agent</b> Date <b>8/20/00</b>