STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		_	1
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LANG OFFICE		1	_
TRANSPORTER	OIL	1	-
	GAL		
OPERATOR			
PROBATION OF	YC #		_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Companies Hall J. Rasmussen Address
Hal J. Rasmussen
Address
306 W. Wall, Suite 600, Midland, Texas 79701
Other (Please explain)
Change in Transporter of:
V Change in Ownership
If change of ownership give name Sun Exploration and Production Co. P.O. Box 1861, Midland,
so previous dance san Exproraction and Production Co. P.O. Box 1861, Midland,
II. DESCRIPTION OF WELL AND LEASE Texas 7970
Lease Name Weil No. Pool Name, including Formation Kind of Lease Lease N
State A/C 2 40 Eunice Seven Rivers State State
Queen, sauth
Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East
I top of Section Q
County Township 225 Range 36E , NMPM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Aggress (Give address to which approved come of this form
I 16x43 New Nextico Firefine co. I por 19130 Houston Ty 77919
Paris of Authorized, Iranaporter of Casinghead Gas V or Dry Gas Address (Give address to which accounts to the control of th
Bartlesville, Okla
If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected? When give location of tanks.
If the production to constitute the second state of the second sta
If this production is commingled with that from any other lease or pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED
my knowledge and helief
BY Orig. Signed by
TITLE Paul Kautz Geologist
This form is to be filed in compliance with RULE 1104.
(Standings) well, this form must be accompletely drilled or deepen
well, this form must be accompanied by a tabulation of the deviation of th
well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the sections of this form must be filled out completely for allowable for a newly drilled or deepen tests taken on the well in accompance with AULE 111. All sections of this form must be filled out completely for allowable for a newly drilled or deepen tests taken on the well in accompanied by a tabulation of the deviation of this form must be filled out completely for allowable for a newly drilled or deepen tests taken on the well in accompanied by a tabulation of the deviation of this form must be filled out completely for allowable for a newly drilled or deepen tests taken on the well in accompanied by a tabulation of the deviation of t
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Designate Type of Comple	tion - (X)	Gas well	New Well	Motrover	Deepen	Plug Back	Same Res	- 1000
core opticad	Date Compl. Ready to Pre	04.	1				1	A. DIET
levations (DF. RKS. RT. GR. etc.,			Total Depth			P.B.T.D.		
in the River of the Chiefe,	Name of Producing Forma	Rion	Top OU/Gas	Den				•
Periorations				- Puy		Tubing Dept	h	
	·					Don't C		
	Tipus		<u> </u>			Depth Casin	4 Shoe	
HOLE SIZE	TUBING, C.	ASING, AND	CEMENTIN	G RECORD		!		
	CASING & TUBINO	CASING & TUBING SIZE		DEPTH SET				
						SACKS CEMENT		
						 		
	•					,		
TEST DATA AND DECISION								
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Tea	et must be afi	ser recovery of oth or be for fu	total volume	of load oil a	nd muss be equ	al to or ege	
TEST DATA AND REQUEST OIL WELL TO FIRST NOW OIL RUB TO TURE	FOR ALLOWABLE (Tea	et must be aft o for this dep	ser recovery of sich or be for fu Producing Mei	total volume Il 24 hours) thad (Flow, p	of load oil a	nd must be equ	al to or eze	eed top
		it must be afi for this dep	ter recovery of the or be for fu Producing Mei	total volume il 24 hours) thod (Flow, p	of load oil a	nd muss be equ	al to or exc	
ngth of Teet	FOR ALLOWABLE (Tea		ser recovery of sich or be for fu. Producing Mei	thod (Flow, p	of load oil a	. ele.j	al to or exc	eed top
ngih of Teet	Tubing Pressure		Trouseing Man	thod (Flow, p	of load oil a	nd must be equ	al to or eze	
ngih of Test			Trouseing Man	thod (Flow, p	ump, gas lift,	Chore Size	al to or exc	
ngth of Teet	Tubing Pressure		Casing Press	thod (Flow, p	ump, gas lift,	. ele.j	al to or exc	
ival Prod. During Test	Tubing Pressure		Casing Press	thod (Flow, p	ump, gas lift,	Chore Size	al to or exc	
ual Prod. During Test	Tubing Pressure Oil-Bbis.		Casing Press	thod (Flow, p	ump, gas lift,	Chore Size	al to or eze	
wai Prod. During Test WELL wai Prod. Test-MCF/D	Tubing Pressure		Casing Pressi	inod (Flow, p	ump, gas lift,	Chore Size Gas-MCF		
wai Prod. During Test WELL wai Prod. Test-MCF/D	Tubing Pressure Oil-Bbis. Length of Test		Casing Press	inod (Flow, p	ump, gas lift,	Chore Size		
TEST DATA AND REQUEST OIL WELL THE FIRST NEW OIL RUN TO TANKS INGIN OF THE CONTROL OF THE CONT	Tubing Pressure Oil-Bbis.		Casing Pressi	ate/AMCF	ump, gas lift,	Chore Size Gas-MCF		

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