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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103 Supersedes Old

SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	
		O. C. C. Supersedes Uta C-102 and C-103 Effective 1-1-65
	——————————————————————————————————————	Indicate Type of Lease
U.S.G.S.		
LAND OFFICE		State X Fee 5. State Oil & Gas Lease No.
OPERATOR		NM-42A
CI	INDRY NOTICES AND DEPORTS ON WELLS	
OO NOT USE THIS FORM F	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE VAP	PETCATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL K GAS WELL	OTHER.	
. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL	COMPANY	State "A" A/c-2
3. Address of Operator	Translation	9. Well No.
P. O. Box 1069; He	obbs. New Mexico	48
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	. 660 FEET FROM THE North LINE AND 1980 FEET	FROM South Eunice
THE East LINE,	SECTION 9 TOWNSHIP 22 RANGE 36 N	мрм.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u> </u>	3577'	Lea
Ch	neck Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE	OF INTENTION TO: SUBSEQU	ENT REPORT OF:
E-1		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING	eted Operations (Clearly state all pertinent details, and give pertinent dates, included by the state all pertinent details).	uding estimated date of starting any proposed
17. Describe Proposed or Complework) SEE RULE 1903. PROPOSED STARTING 1. Move in rig,	eted Operations (Clearly state all pertinent details, and give pertinent dates, inclu BATE 12-6-65 pull rods, and kill well with water.	uding estimated date of starting any proposed
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing s	DATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'.	
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. Open h	DATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. note 3770-3817' with 25,000 gal. lease crude, 38,	000 # 10-20 mesh s a nd,
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. sole 3770-3817' with 25,000 gal. lease crude, 38, gal. Admite at 20 BPM with maximum pressure of 3	000# 10-20 mesh sand, 600#.
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g 4. Perforate with	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. note 3770-3817' with 25,000 gal. lease crude, 38, gal. Ademite at 20 BPM with maximum pressure of 3 th 1 3/8" JSFF at 3664-87, 3702-18-27-26-42-50-61	000# 10-20 mesh sand, 600#. ' (9 holes).
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g 4. Perforate wit 5. Run 2" tubing	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. nole 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSPF at 3664-87, 3702-18-27-26-42-50-61; with packer and retrievable bridge plug with wa	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g 4. Perforate wit 5. Rum 2 ^{tt} tubing plug at 3767	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. note 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSPF at 3664-87, 3702-18-27-26-42-50-61 g with packer and retrievable bridge plug with wa and packer at 3650'. Break down perfs. using 1	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g 4. Perforate wit 5. Run 2" tubing plug at 3767" 6. Pull tubing a	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. note 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSPP at 3664-87, 3702-18-27-36-42-50-61 g with packer and retrievable bridge plug with wa and packer at 3650'. Break down perfs. using 1 and packer.	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge ease crude and nylon balls.
7. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing at 3. S.O.T. open he 1/80th# per g 4. Perforate with 5. Run 2th tubing plug at 3767. 6. Pull tubing at 7. S.O.T. down of the second plug at 3767.	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. nole 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSFF at 3664-87, 3702-18-27-26-42-50-61 g with packer and retrievable bridge plug with wa and packer at 3650'. Break down perfs. using 1 and packer. easing with 30,000 gal. lease crude and 40,000# 1	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge ease crude and nylon balls. 0-20 mesh sand with 1/80th#
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing at 3. S.O.T. open had 1/80th per generate with the second plug at 3767. 6. Pull tubing at 3. S.O.T. down oper gel. Adometical per generate with the second per gel.	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. nole 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSPF at 3664-87, 3702-18-27-26-42-50-61 g with packer and retrievable bridge plug with wa and packer at 3650'. Break down perfs. using 1 and packer. casing with 30,000 gal. lease crude and 40,000# 10 site at 18 BPM maximum limiting pressure of 3600#	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge ease crude and nylon balls. 0-20 mesh sand with 1/80th#
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g 4. Perforate wit 5. Run 2 ^{tt} tubing plug at 3767. 6. Pull tubing a 7. S.O.T. down oper gal. Adom pressure of 1	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. nole 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSPF at 3664-87, 3702-18-27-26-42-50-61 g with packer and retrievable bridge plug with wa' and packer at 3650'. Break down perfs. using 1 and packer. casing with 30,000 gal. lease crude and 40,000# 1 site at 18 BPM maximum limiting pressure of 3600# 1900#.	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge ease crude and nylon balls. 0-20 mesh sand with 1/80th#
17. Describe Proposed or Complework) SEE RULE 1103. PROPOSED STARTING 1. Move in rig, 2. Pull tubing a 3. S.O.T. open h 1/80th# per g 4. Perforate wit 5. Run 2" tubing plug at 3767' 6. Pull tubing a 7. S.O.T. down oper gal. Adom pressure of 1 8. Run tubing an	BATE 12-6-65 pull rods, and kill well with water. and clean out to 3817'. nole 3770-3817' with 25,000 gal. lease crude, 38, gal. Adomite at 20 BPM with maximum pressure of 3 th 1 3/8" JSPF at 3664-87, 3702-18-27-26-42-50-61 g with packer and retrievable bridge plug with wa and packer at 3650'. Break down perfs. using 1 and packer. casing with 30,000 gal. lease crude and 40,000# 10 site at 18 BPM maximum limiting pressure of 3600#	000# 10-20 mesh sand, 600#. ' (9 holes). shover sleeve. Set bridge ease crude and nylon balls. 0-20 mesh sand with 1/80th#