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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

Dec 6 12 10 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|--|
| 4. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| 5. State Oil & Gas Lease No. NM-42A | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name State "A" A/c-2 | |
| 9. Well No. 48 | |
| 10. Field and Pool, or Wildcat South Eunice | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator TEXAS PACIFIC OIL COMPANY |
| 3. Address of Operator P. O. Box 1069; Hobbs, New Mexico |
| 4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22 RANGE 36 NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3577' |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED STARTING DATE 12-6-65

1. Move in rig, pull rods, and kill well with water.
2. Pull tubing and clean out to 3817'.
3. S.O.T. open hole 3770-3817' with 25,000 gal. lease crude, 38,000# 10-20 mesh sand, 1/80th# per gal. Adomite at 20 BPM with maximum pressure of 3600#.
4. Perforate with 1 3/8" JSPP at 3664-87, 3702-18-27-26-42-50-61' (9 holes).
5. Run 2" tubing with packer and retrievable bridge plug with washover sleeve. Set bridge plug at 3767' and packer at 3650'. Break down perfs. using lease crude and nylon balls.
6. Pull tubing and packer.
7. S.O.T. down casing with 30,000 gal. lease crude and 40,000# 10-20 mesh sand with 1/80th# per gal. Adomite at 18 BPM maximum limiting pressure of 3600# with an estimated treating pressure of 1900#.
8. Run tubing and bridge plug.
9. Run tubing and rods and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 12-6-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: