Wiscell LANEOUS REPORTS ON WELLS         Statement is spinore of instrict Office as per Cumministion Rule 1960         Address         County         Section Town hui:         Reginating Drilling Operations         Office appropriate block         Dete Work Performed         County         County         B County         County <tr< th=""><th></th><th></th><th></th><th>NEWMEXIC</th><th>O OIL C</th><th>ONSERV</th><th>ATION</th><th>COMMISSI</th><th>ON M</th><th>5 Fa</th><th>FORM C-103</th></tr<>				NEWMEXIC	O OIL C	ONSERV	ATION	COMMISSI	ON M	5 Fa	FORM C-103	
Name of Company       Address       B of SS         Image       Section       Township,       Range       Social       Social <th><math>\square</math></th> <th>MP1</th> <th></th> <th>MISCELL</th> <th>ANEOU</th> <th>IS REPO</th> <th>RTSC</th> <th>DN WELLS</th> <th>т. 5</th> <th>HOS OF</th> <th>(Rev 3-55)</th>	$\square$	MP1		MISCELL	ANEOU	IS REPO	RTSC	DN WELLS	т. 5	HOS OF	(Rev 3-55)	
Name of Company     Address     Addre			(5	ubmtt to appropri	ate Distri	ct Office a	s per Ca	mmission Ru	1960	р 8.		
Lesse     Veil No.     Unit Letter     Section     Totolship     Name       Brack Park Alo-2     AS     B     Control     22-3     36-2       Date Work Preformed     Pool     Section     Control     100     36-2       Date Work Preformed     Pool     Section     Control     100     36-2       Date Work Preformed     Pool     Section     Control     100     100       Designing Drilling Operations     [C casing Test and Cement Job     Other (Explain):     100       Plagging     Casing Test and Cement Job     Other (Explain):     100       Posticied account of work done, nature and quantify of materials used, and results obtained.     Ram 119 Jts. (3760') 5-1/2", 116, 1-55 Balls. emjs. Set at 3770'.       Conserved w/250 srse. reg. + 1/5 Gall.     Prosesting to 5700 Minutes     State 370'.       Conserved w/250 srse. reg. + 1/5 Gall.     Prosesting to 5/2" Gan, to 1000 p.s.1. for 30 minutes       before and after drilling out.     Test O. E.     Company       Jarry Jambeth     Pricelans Bacinese:     Torras Pacific Coal & Oil Company       Jarry Jambeth     Pricelans Bacinese:     Torras Pacific Coal & Oil Company       Jarry Jambeth     Pricelans Bacinese:     Torras Pacific Coal & Oil Company       Jarry Jambeth     Pricelans Bacinese:     Company       Proloucing Interval </th <th colspan="6">Name of Company</th> <th colspan="6"></th>	Name of Company											
State     Full Performed     Pool       Date     Wath Performed     Pool       Syla-5/1550     THIS IS A REPORT OF: (Check appropriate block)       Discrete     THIS IS A REPORT OF: (Check appropriate block)       Discrete     This is A REPORT OF: (Check appropriate block)       Discrete     This is A REPORT OF: (Check appropriate block)       Discrete     This is A REPORT OF: (Check appropriate block)       Detailed account of work done, nature and quantity of materials used, and results obtained.       Ban 119 Jis. (3760') 5-1/2", 14%, -55 Bals. set, st 3770'.       Construct of W/250 Store. reg. + 1% Gal. Pusped plug to 3701' st 5110 A.M. 9/2/60.       Ban tempersture survey after 12 hars. Top commt at 2200'.       After 24, hrs., pressured up on 5-1/2" Gag. to 1000 p.s.1. for 30 minutes       before and after drilling out. Test 0. E.         Wineessed by       Jorry       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGNAL WELL DATA       D F Elev.       TD       PETD       Intring Diameter       Tubing Diameter       Tubing Diameter       Tubing Depth       Oil String Diameter       Oil Producing Formation(s)       RESULTS OF WORKOVER       Test       Date of Test       Oil Producing Formation(s)       RESULTS OF WORKOVER       <		acific O	al &						Hobbs,			
Date Wet Performed     Position     Control       9/2-3/1950     THIS IS A REPORT OF: (Check appropriate block)       Beginning Drilling Operations     [] Casing Test and Cemmen Job     Other (Explain):       Plugging     Remodial Work       Detailed account of work done, astrare and quantity of materials used, and results obtained.       Ban 119 Jts. (37600)     5-1/2%, J.45, J-55 Balls. end. Set at 37701.       Cananted w/250 sro. rog. + 4,% Gall. Pumped plug to 3701* at 5110 A.H. 9/2/60.       Ran tampersture survey after 12 have. Top consult at 2250*.       After Zy, htm., pressurved up on 5-1/2% Gage. to 1000 p.s.i. for 30 minutes       before and after drilling out. Tost 0. I.       Witnessed by       Jerry Immittion       Petrolaus Baginess       The ELOW FOR REMEDIAL WORK REPORTS ONLY       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGNAL WELL DATA       D F Elev.       T D       PBTD       Producing Iterval       Completion Date       Tubing Diameter       Tubing Depth       ORIGNAL WELL DATA       Open Hole Interval       Open Hole Interval <th>1</th> <th>AN Alan2</th> <th></th> <th>W</th> <th></th> <th>Unit Lette</th> <th></th> <th>1 -</th> <th>8</th> <th></th> <th></th>	1	AN Alan2		W		Unit Lette		1 -	8			
THIS IS A REPORT OF: (Check appropriate block)         Beginning Dilling Operations       Casing Test and Center Job       Other (Explain):         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Ran 119 Jts. (3760*) 5-1/2*, 14%, J-55 Salis. edg. Set at 3770*.         CenterNed w/250 star. reg. + 4% Gel.       Pumped plug to 3701* at 5110 A.H. 9/2/60.         Ran temperature survey after 12 hars. Top sement at 2250*.         After 3k hars., prossurved up on 5-1/2* Gag. to 1000 p.s.1. for 30 minutes         before and after drilling out. Test 0. I.         Witnessed by         Jetty Jenksth         Pitraleum Bogiose:         Producing Interval         ORIGNAL WELL DATA         D F Elev.         T D       PB TD         PB TD         Poducing Interval         Completion Date         Test       Date of         Open Hole Interval         Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of         Off Poducing String Diameter         Oil String Diameter         Date of       Oil Producing Gas Production         Gas Weil Potential         Before       MCFPD <th>Date Work Perfe</th> <th>ormed</th> <th></th> <th>Pool</th> <th></th> <th></th> <th></th> <th>County</th> <th></th> <th>L</th> <th><u>&gt;0-20</u></th>	Date Work Perfe	ormed		Pool				County		L	<u>&gt;0-20</u>	
Beginning Drilling Operations          T Casing Test and Cement Job         Other (Explain):         Plugging         Remedial Work          Detailed account of work done, asture and quantity of materials used, and resulte obtained.          Ran 112 yits. (37601) 5-1/2*, 1/4, 1/5; Jabla. end, 55 Bala. end, 554 at 37701.          Cemented w/250 stor. crg. + 1/2 for 1/2 hrs Top cement at 22501.          After 24, hrs., pressured up on 5-1/2* Case. to 1000 p.s.1. for 30 minutes          before and after drilling out. Test 0. I.          Witnessed by          Jettry Lembeth         Pitrolena Bregioner         Company         Fill IN BELOW FOR REMOLAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.         T D         PBTD         Producing Formation(e)         RESULTS OF WORKOVER         Test       Date of         Oil String Date         Open Hole Interval(c)         Open Hole Interval         Performed for Constant on the box of a second material work open constant on the box of a work ope	9/2-3/1	960				OF. (Cha	1	والبوالي والمتحد والمتحد والمحد والمح				
Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Ran 115 Jts. (3760*) 5-1/2*, 116, J-55 Balls. esg. Set at 3770*.         Consented w/250 srss. reg. + 4,5 Gall. Pumped plug to 3701* at 5110 A.M. 9/2/60.         Ran tamperature survey after 12 hrs. Toy consent at 2250*.         After 2, hrs., pressured up on 5-1/2* (Gg. te 1000 p.s.i. for 30 minutes)         before and after drilling out. Test 0. I.         Witnessed by       Position         Jarry Lambeth       Price lame Engineer:         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGNAL WELL DATA         D F Elev.       T D         P BTD       Producing Interval         Complete Interval(s)         Open Hole Interval(s)         Open Hole Interval(s)         Open Hole Interval(s)         Open Hole Interval         Mater PD         RESULTS OF WORKOVER         Test       Date of Test         BPD       Gas Production         BPD       Gas Production         BPD       Gas Production         BPD       Gas Production         Water PD       BPD         Const feet/Bbl       Gas Well Potential         MCFPD       BPD <t< td=""><td>Beginning</td><td>Drilling Op</td><td>erations</td><td></td><td></td><td></td><td></td><td></td><td>Explain):</td><td></td><td></td></t<>	Beginning	Drilling Op	erations						Explain):			
Ran 119 Jte. (3760*) 5-1/2*, 145 Gal. J. 55 Bals. est. Set at 3770*. Cemented w/250 szs. reg. + 45 Gal. Pumped plug to 3701* at 5120 A.H. 9/2/60.         Ran temperature survey after 12 hrs. Tep cement at 2250*. After 24, hrs., pressured up on 5-1/2* Gag. to 1000 p.s.i. for 30 minutes         before and after drilling out. Test 0. I.         **inessed by       Position         Jerry Lambeth       Privalent Engineer         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Offinat Vell DATA         OPen Hole Interval       Off String Diameter         Open Hole Interval       Off String Diameter         Test       Off Production         Producing Formation(s)         RESULTS OF WORKOVER         Test       Off Production         Producing Formation(s)         RESULTS OF WORKOVER         Test       Off Production         Test       Off Production         RESULTS OF WORKOVER         Test       Off Production         MCFPD       SPD         Producting Interval         Producting Formation(s)         RESULTS OF WORKOVER         Test       Off Production         MCFPD       SPD         Cobic feet/Bbl       Gas Well Potential         Neter       SPD         Other best of my		-										
Company       After 24, hrs., pressured up on 5-1/2* Gag. to 1000 p.s.1. for 30 minutes       before and after drilling out. Test 0. L.         Witnessed by     Position       Company       Pitter 12 hrs. Top commit at 2250°.       After 24, hrs., pressured up on 5-1/2* Gag. to 1000 p.s.1. for 30 minutes       before and after drilling out. Test 0. L.         Witnessed by     Position       Company       Pitter laws Engineer       Trace Pacific Cool & Cil Company       Pitter IND Position       ORIGINAL WELL DATA       D F Elev.       Tubing Diameter       ORIGINAL WELL DATA       D Producing Interval       Completion Dare       Tubing Diameter       ORIGINAL WELL DATA       Producing Interval       Completion Dare       Tubing Depth       Producing Formation(s)       Test       Date of Test       OH Production Gas Production MC PPD       BPD       Constantion(s)       Test       Date of Test       OB Production BPD <td>Detailed accour</td> <td>nt of work de</td> <td>one, nat</td> <td>ure and quantity of</td> <td>materials</td> <td>used, and r</td> <td>esults ob</td> <td>tained.</td> <td></td> <td></td> <td></td>	Detailed accour	nt of work de	one, nat	ure and quantity of	materials	used, and r	esults ob	tained.				
Jerry Leibeth       Petrolanis Encloser       Terms Pacific Coal & Oll Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       Image: String Depth       Image: String Depth       Image: String Depth       Image: String Depth         Open Hole Interval       Oil Production Gas Production MCFPD       Water Production GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       Image: String Depth       Image: String Depth       Image: String Depth         Off Colsc feet/Bbl       Image: String Depth       Image: String Depth       Image: String Depth         Before Workover       Image: String Depth       Image: String Depth       Image: String Depth       Image: String Depth         Det conserve from Continission       Image: String Depth String Depth       Image: String Depth       Image: String Depth         Mapprover from String Depth       Image: String Depth       I	Defere (	ind after	r dril	Lling out. 7	test 0.	K.						
Jerry Lebeth       Petrolation Engineer       Terms Pacific Coal & Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)         Open Hole Interval         Oil Production BPD         Producing Formation(s)         RESULTS OF WORKOVER         Test       Oil Production BPD       Gas Production BPD       Gas Well Potential MCFPD         Before Workover       Image: String Depth SPD       Image: String Depth SPD       Gas Well Potential MCFPD         After Workover       Image: String Depth SPD       Image: String Depth SPD       Image: String Depth SPD         Approver to the best of my knowledge.	Witnessed by	·			Position		Company					
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MC FPD       Gas Well Potential MC FPD         After Workover       I hereby certify that the information given above is true and complete to the best of my knowledge.       I hereby certify that the information given above is true and complete to the best of my knowledge.	Jerry La	mbeth			Petrolaun Engineer			1				
D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Producing Formation(s)       Producing Formation(s)         Open Hole Interval       Production       Gas Production       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       Oil String       MCFPD       BPD       Cubic feet/Bbl       MCFPD         After Workover       I hereby certify that the information given above is true and complete to the best of my knowledge.       I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved by       Name       Manual				FILL IN BEL				REPORTS O	NLY			
Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Producing Formation(s)       Producing Formation(s)         Open Hole Interval       Production Gas Production MCFPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       MCFPD       BPD       Cubic feet/Bbl       MCFPD       MCFPD         After Workover       Interval       Interval       Interval       Interval       Interval         MCFPD       Interval       Interval       Interval       Interval       Interval       Interval         MCFPD       MCFPD       BPD       Interval       Int	D F Elev.		TD				DATA	Producing	Interval	Co	mpletion Date	
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Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MC FPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MC FPD       Before Workover     After     Image: Colspan="2">Image: Colspan="2" Image: Cols	Tubing Diameter Tubing Depth			Tubing Depth		Oil St	Oil String Diam		Oil	Oil String Depth		
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production BPD       Water Production GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       After       After       Image: State of Cubic feet/Bbl	Perforated Inter	rval(s)	. <u></u>			1			·····			
Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       After Workover       After       Image: Comparison of the set of my knowledge.         Approved of MCFPD       Name       Image: Comparison of the set of my knowledge.	Open Hole Interval						Producing Formation(s)					
Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       After Workover       After       Image: Comparison of the set of my knowledge.         Approved of MCFPD       Name       Image: Comparison of the set of my knowledge.					DESIL		KOVER	)				
Before Workover     Name       After Workover     I hereby certify that the information given above is true and complete to the best of my knowledge.       Approvedor     Name	Test				Gas F	roduction		Production				
Workover         I hereby certify that the information given above is true and complete to the best of my knowledge.           Approved by         Name         Automatical		iest							Cubic		MCFPD	
Approved of Caller Name Leun Lamaet							+					
My Mille Leun Xambell		DIL CONS	SERVAT	TON COMMISSION						given abov	e is true and complete	
	Approved by ACMAN,					Nam						
	Title											
Date Company Texas Pacific Coal & Oil Company	1 mie	~/	/ *			Pos		Jen		- ace	<u>z</u>	