

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator	RAPTOR RESOURCES, INC.		Pool	JALMAT TANSILL YATES SEVEN RIVERS (PRO GAS)(79240)		County	LEA							
Address	901 RIO GRANDE		AUSTIN, TX 78701		TYPE OF TEST - (X)		Completion ☒ PROD. DURING TEST		Special ☐					
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	SCHEDULED LENGTH OF TEST HOURS	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
STATE A/C 2 CT 10-31-00	2	L	5	22S	36E	4/21/2001	P		24	0		0	209	
" " NCS 9-2-99	4	M	9	22S	36E	4/27/2001	P		24	0		0	76	
" " NCS 11-24-99	24	I	8	22S	36E	4/10/2001	P		24	76	32.5	2	191	95500
Waiting on NCS	30	E	9	22S	36E	4/26/2001	P		24	3		0	192	
" " Eun. SR Qu. S, 48	48	B	9	22S	36E	4/19/2001	P		24	22	32.7	1	141	141000
" " NCS 9-26-99	54	O	8	22S	36E	4/16/2001	P		24	95	33.6	3	152	50667

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Marc Briggs

Printed Name and Title
Drig/Prod Superintendent

Date
6/26/2001

(See Rule 301, Rule 1116 & appropriate pool rules.)