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## State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 2088

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**OIL CONSERVATION DIVISION** 

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## Santa Fe, New Mexico 87504-2088 LECT COD ALLOWADI E AND ALTUODITATION

<b>REQUEST FOR</b>	ALLOWABL	E AND A	UTHORIZAT	TION
TO TRANS	PORT OIL		TIRAL GAS	

Clayton Williams Energy, Lett: TrC       30-025-08846         Address       Six Details and the state of the sta	I			NNSI	PORI	UIL	AND NA	IUR	AL GA	<u>IS</u>		61 X 1		
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Length of Test       Tubing Pressure       Calling Treasure         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the beat of my boowledge and belief.       OIL 2 7 1993         Signature       Production Analyst       By       Orig. Signed by         Printed Name       Title       Geologist       Oilogist											Choke Size			
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Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I bereby certify that the nules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature       Robin S. McCarley       Production Analyst         Printed Name       Title       Geologist         04/12/93       (915) 682-6324       Title														
Presence (and b)     Product (and b)       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     Date Approved <u>Mile Mile Mile Mile Mile Mile Mile Mile </u>	Actual Prod. Test - MCF/D	Length of	Test				Bbis. Conde	assie/N	IMCF			Gravity of G	-ondensate	
Presence (and b)     Product (and b)       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     Date Approved <u>Mile Mile Mile Mile Mile Mile Mile Mile </u>		1					Color Door					Chake Size		
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is true and complete to the best of my knowledge and belief.       Colspan="2">Date Approved UL 2 / 1993       Signature     By       Robin S. McCarley     Production Analyst       Printed Name     Title       04/12/93     (915) 682-6324	I hereby certify that the rules and regul	ations of the	Oil Conse	rvatio			11							
Rotin S. McCarleyProduction AnalystByOrig. Signed byPrinted NameTitlePaul Kautz04/12/93(915) 682-6324Title	Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.								االي	L 2	7 1993		•	
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04/12/93 (915) 682-6324		Produ	uction A	naly	yst						Paul	Kautz		
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	Date		16	epoot	og (NO.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.