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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>NM 2A</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>		8. Farm or Lease Name <b>State "A" A/c-2</b>
3. Address of Operator <b>P. O. Box 1069, Hobbs, New Mexico 88240</b>		9. Well No. <b>50</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>South Eunice</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3581' DF</b>		12. County <b>Lea</b>

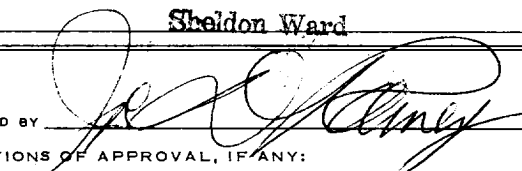
## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install BOP.
2. Pulled rods, pump and tubing. Log to 3000'.
3. Set CIBP at 3783'.
4. Perf 3655-69-82-97-3704-18-33-48-64-71'.
5. Acidize perfs with 1500 gal. 15% HCl with packer at 3600'.
6. Frac with 5000 gal pad, 20,000 gal gel 9# brine plus 30,000# 20/40 sand. Flush.
7. Run tubing, pump and rods. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by			
SIGNED <b>Sheldon Ward</b>	TITLE <b>Area Superintendent</b>	DATE <b>Sept. 16, 1970</b>	
APPROVED BY 		DATE <b>SEPT 19 1970</b>	
CONDITIONS OF APPROVAL, IF ANY:		TITLE <b>SUPERVISOR DISTRICT #1</b>	

RECEIVED

SEP 17 1970  
OIL CONSERVATION COMM.  
HOBBS, N. M.