

Appropriate
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

P. O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

6-13-99

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GAS-OIL RATIO TEST

Operator		Pool		County										
Clayton Williams Energy, Inc.		Jalnat Tansill Yates 7 Rvrs		Lea										
Address		Six Dista Drive, Suite 3000 Midland, Texas 79705												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion			GAS - OIL RATIO CUFT/BBL.	
		U	S	T						R	PROD. DURING TEST	WATER BBL.		GRAV. OIL
State A AC 2	33	O	5	22S	36E	4/20/97	P		24	2		0.0	428.7	429
State A AC 2	36	M	11	22S	36E	4/20/97	SI		24	0		0.0	0.0	-
State A AC 2	38	K	9	22S	36E	4/20/97	P		24	2	35	0.3	25.2	26
State A AC 2	40	A	9	22S	36E	4/20/97	P		24	41		0.0	56.3	57
State A AC 2	42	E	11	22S	36E	4/20/97	P		24	0		0.0	94.2	92
State A AC 2	43	H	8	22S	36E	4/20/97	P		24	1		0.0	28.6	29
State A AC 2	44	F	5	22S	36E	4/20/97	P		24	1		0.0	27.6	28
State A AC 2	9	G	7	22S	36E	4/20/97	P		24	249		15.3	16.8	11
State A AC 2	27	Ø	5	22S	36E	4/20/97	P		24	1	32	8.3	237.3	238
State A AC 2	28	I	5	22S	36E	4/20/97	P		24	4	32	1.4	26.8	24
State A AC 2	47	C	5	22S	36E	4/20/97	F		24	2		0.0	35.5	-
State A AC 2	57	G	9	22S	36E	4/20/97	F		24	1	35	0.8	62.7	63
State A AC 2	62	K	11	22S	36E	4/20/97	F		24	0		0.0	491.8	192
State A AC 2	63	C	9	22S	36E	4/20/97	F		24	1		0.0	84.6	85
State A AC 2	67	K	9	22S	36E	4/20/97	P		24	1	35	0.7	52.5	53
State A AC 2	70	P	8	22S	36E	4/20/97	SI		24	0		0.0	0.0	-
State A AC 2	72	K	9	22S	36E	4/20/97	F		24	1		0.0	29.4	30
State A AC 2	73	P	11	22S	36E	4/20/97	SI		24	0		0.0	0.0	-

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature
Robin S. McCarley
Printed name and title

04/29/97
Date
(915) 682-6324
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)