| 1  |  |  |            |             |  |   |                                  |   |   |  |
|--|--|--|------------|-------------|--|---|----------------------------------|---|---|--|
| Submit 5 Copies  | ,  | C  |            |             | v Mexico   |   |                                  |   | Form C-104  |  |
| Appropriate District Office<br>DISTRICT I<br>P.O. Box 1980, Hobbs, NM \$8240   | Energy, Minerals and Natural Resources Department<br>OIL CONSERVATION DIVISION   |  |            |             |  |   |                                  |   | Revised 1-1-89<br>See Instructions<br>at Bottom of Page |  |
| DISTRICT II<br>P.O. Drawer DD, Arceia, NM \$8210   |  | P.O. Box 2088<br>Santa Fe, New Mexico 87504-2088 |            |             |  |   |                                  |   |   |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM \$7410<br>REQUEST FOR ALLOWABLE AND AUTHORIZATION   |  |  |            |             |  |   |                                  |   |   |  |
| I.   |  |  |            |             |  |   |                                  |   |   |  |
| I. TO TRANSPORT OIL AND NATURAL GAS  |  |  |            |             |  |   |                                  |   |   |  |
| Hal J. Rasmussen Operating, Inc.   |  |  |            |             |  | 30-025-08847  |                                  |   |   |  |
| Address<br>Six Desta Drive, Su   | lite 58  | 50. Mid  | lland.     | Texas       | 79705  |   |                                  |   |   |  |
| Reason(s) for Filing (Check proper bax)  |  |  |            |             | Other  | r (Please explai  | n)                               |   |   |  |
| New Well   | Change in Transporter of:<br>Oil Dry Gas   |  |            |             |  |   |                                  |   |   |  |
| Change in Operator   | Casinghead Gas Condensate  |  |            |             |  |   |                                  |   |   |  |
| If change of operator give name<br>and address of previous operator  |  | · · · · · · · · · · · · · · · · · · ·            |            |             |  |   |                                  |   |   |  |
| II. DESCRIPTION OF WELL  | AND LE   | ASE  |            |             |  |   |                                  |   |   |  |
| Lease Name   | se Name Well Na Pool Name, Including Formation (Pro Gas) Kind of Lease Lease Na. |  |            |             |  |   |                                  |   |   |  |
| StateA Ac 2  |  |  | Ja         | lmat        | Tansill  | <u>Yt SR</u>  |                                  |   |   |  |
| Unit Letter K  | _ :  | 1980   | .Feet Fro  | m The       | outh Lize  | 1 l as  | 980 <b>F</b> a                   | et From The                             | WestLine  |  |
|  | _  |  |            |             | 36 Ę.N.  |   | Lea                              |   | <b>C</b>  |  |
| Section 9 Townshi  | <u>p</u>   | 22 S   | Range      |             | <u> </u>   | 1PM,  |                                  |   | County  |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |  |  |            |             |  |   |                                  |   |   |  |
| Name of Authonized Transporter of Oil or Condensate Addres   |  |  |            |             | Access (01%  | ddress (Give address to which approved copy of this form is to be sent) |                                  |   |   |  |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X  |  |  |            |             | Address (Give address to which approved copy of this form is to be sent) |   |                                  |   |   |  |
| XCel Gas Co.   | Unit   | Unit Soc. Twp. Rge. Is gas actually connect      |            |             |  |   | e, Suite 5800, Midland, Tx 79705 |   |   |  |
| give location of tanks.  |  | <u> </u>   |            | 1           | yes 12/1/89  |   |                                  |   |   |  |
| If this production is commingled with that<br>IV. COMPLETION DATA  | from any o   | ther lease or                                    | pool, give | comming     | ing order numb   | er:   |                                  | <u></u>                                 |   |  |
|  |  | Oil Wel  |            | as Well     | New Well   | Workover  | Deepen                           | Plug Back San                           | e Res'v Diff Res'v                                      |  |
| Designate Type of Completion   |  | i  | i          |             | i i  |   |                                  | Ĺ                                       | i   |  |
| Date Spudded   | Date Compl. Ready to Prod.   |  |            |             | Total Depth  |   |                                  | P.B.T.D.                                |   |  |
| Elevations (DF, RKB, RT, CR, elc.)   | J Name of Producing Formation  |  |            |             | Top Oil/Gas Pay  |   |                                  | Tubing Depth                            |   |  |
| Perforations   |  |  |            |             |  |   |                                  | Depth Casing Shoe                       |   |  |
|  |  |  |            |             |  |   |                                  |   |   |  |
|  | TUBING, CASING AND   |  |            |             |  |   |                                  |   |   |  |
| HOLE SIZE  | C  | CASING & TUBING SIZE                             |            |             |  | DEPTH SET   |                                  |   | SACKS CEMENT  |  |
|  |  |  |            |             |  |   |                                  |   |   |  |
|  |  |  |            |             |  |   |                                  |   |   |  |
| V. TEST DATA AND REQUE   | ST FOR   | ALLOW  | ABLE       |             | L  |   |                                  |   |   |  |
| OIL WELL (Test must be after   | recovery of  | total volum                                      |            | oil and mus |  |   |                                  |   | dl 24 hours.)   |  |
| Date First New Oil Run To Tank   | Date of Test   |  |            |             | Producing Mi   | Producing Method (Flow, pump, gas lift, etc.)                           |                                  |   |   |  |
| Length of Test   | Tubing P   | Tubing Pressure                                  |            |             |  | Casing Pressure   |                                  |   | Choke Size  |  |
| Advest Brad Daving Test  |  |  |            |             |  | Water - Bbls.   |                                  |   | Gas- MCF  |  |
| with the same rec  | tual Prod. During Test Oil - Bbls.   |  |            |             |  |   |                                  |   |   |  |
| GAS WELL   | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~  |  |            |             |  |   |                                  | <del></del>                             | •   |  |
| Actual Prod. Test - MCF/D  | Length of Test   |  |            |             | Bbls. Condensate/MMCF  |   |                                  | Gravity of Condensate                   |   |  |
| Testing Method (pilot, back pr.)   | Tubing Pressure (Shut-in)  |  |            |             | Casing Press   | ure (Shut-in)   |                                  | · Choke Size                            |   |  |
| Anne Anne bar  |  |  |            |             |  |   |                                  |   |   |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE<br>I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above<br>is true and complete to the best of my knowledge and belief. |  |  |            |             | OIL CONSERVATION DIVISION<br>Dete ApprovedDEC 1 9 1989                   |   |                                  |   |   |  |
| L CC.  |  | Į.   |            |             |  | ••  |                                  |   |   |  |
| Signature  |  |  |            |             | <sup>By</sup> _  | ByOrig. Signed by   |                                  |   |   |  |
| Jay Cherski Agent<br>Printed Name / Title  |  |  |            |             | Paul Kautz   Title   |   |                                  |   |   |  |
| 12/11/8 4 915-687-1664<br>Date Telephone No.   |  |  |            |             |  |   |                                  | <u></u>                                 |   |  |
|  |  |  |            |             |  |   | •                                | ••••••••••••••••••••••••••••••••••••••• |   |  |
| INSTRUCTIONS: This fo  | rm is to b   | e filed in                                       | complia    | ince with   | Rule 1104  |   |                                  |   |   |  |

INSTRUCTIONS: This form is to be filed in compliance with Kule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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