Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Santa Fe, New 1	Mexico 87504-2088	•
1000 Rio Brazos Rd., Artec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATI	ON
I. Operator	TO TRANSPORT O	IL AND NATURAL GAS	0.1
Hal J. Rasmussen Ope			Well API No.
Address	, , , , , , , , , , , , , , , , , , ,	70705	
Reason(s) for Filing (Check proper box)	ite 5850, Midland, Texas		
New Well	Change in Transporter of:	X Other (Please explain)	
Recompletion Change in Operator	Oil Dry Gas Cazinghead Gas Condensate	Change in name	:
If change of operator give name and address of previous operator Hall	L J. Rasmussen, 306 W. W	Vall, Suite 600, Midla	ind, Texas 79701
II. DESCRIPTION OF WELL AND LEASE			
Lesse Name	Well No. Pool Name, Inclu		Kind of Lease No.
State A Ac 2	38 Jalmat Tar	nsill Yt SR (Pro Gas)	State, Foder at or Foo
Unit Letter K	: 1980 Feet From The _	South Line and 1980	Feet From The West Line
Section 9 Townshi	p 22 S Range 36	E , NMPM, Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas X		
El Paso Natural Gas (Address (Give address to which appr Box 1492, El Paso,	Torrog 70079
If well produces oil or liquids, give location of tanks.			Texas /99/8 When 1
If this production is commingled with that	from any other lease or pool, give comming	ling order number	
IV. COMPLETION DATA	:		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWARIE		
OIL WELL (Test must be after re	covery of total volume of load oil and must	be equal to or exceed top allowable for	this depth or be for full 24 hours
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas I	ys, etc)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test			
Actual Frod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		L	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	(6)	
	recing treems (outfi-m)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICA	TE OF COMPLIANCE	0" 0011077	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION AUG 23	
is true and complete to the best of my knowledge and belief.		Date Approved	
			Al Cicura
Signature Signature		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Wm. Scott Ramsey General Manager Printed Name Title			
July 13, 1989 915-687-1664 Title			
~~ ~	tetennone No.	T .	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

AND THE RESIDENCE OF STREET

ECEIVED