2. OF 60-122		i	
DISTRIBUTION			
SANTA FE			
FILE		I	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	<u>L</u>
	GAS		
OPERATOR			
		I	1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

	FILE	1	AND	Effective 1-1-65
i	u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (	CAS
<u> </u>	LAND OFFICE	AUTHORIZATION TO TRAI	131 OKT OIL AND NATURAL C	343
-	OIL OIL	1		
	TRANSPORTER GAS			
r	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	Sun Oil Company			
	P.O. Box 1861, Mid	land, TX 79702		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!!	Change in Transporter of:	Omer (Freder explain)	
	Recompletion	Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Condens	sate	
L				
	If change of ownership give name and address of previous owner	Sun Texas Company, P.O.	Box 4067, Midland, TX	79704
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	No.
Ī	Lease Name	Well No. Pool Name, Including Fo 38 Jalmat Yates 7		
	State "A" A/C 2	38 Jalmat Yates 7	RV13. Tall3111 State, Federal	
	Location K 198	so South	1980	West
	Unit Letter K 198	South Line	andFeet From	The
- 1	•	wnship <b>22</b> Range	36 NMPM, Lea	County
ļ	Line of Section 9 To	whalip LL Ronge	The state of the s	
11	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
11.	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	eved copy of this form is to be sent)
	None			
	Name of Authorized Transporter of Ca	singhead Gas 🔲 💮 or Dry Gas 🗶	Address (Give address to which appro	oved copy of this form is to be sent)
	El Paso Natural Gas		Jal, NM 88252	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	en
1	give location of tanks.		Yes	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi		t a series a	1 1
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compilitional, 10 1100		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		· ·		
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT
v.	HOLE SIZE  TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	CEPTH SET  (ter recovery of total volume of load oile pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  l and must be equal to or exceed top allow-
<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	CEPTH SET	SACKS CEMENT  SACKS CEMENT  l and must be equal to or exceed top allow-
<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	CEPTH SET  (ter recovery of total volume of load oile pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  l and must be equal to or exceed top allow-
<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	CEPTH SET  (ter recovery of total volume of load oile pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  l and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size
<b>v</b> .	TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	CEPTH SET  (ter recovery of total volume of load oi- pth or be for full 24 hours)  Producing Method (Flow, pump, gas i	SACKS CEMENT  I and must be equal to or exceed top allow-
<b>v</b> .	TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size
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<b>v</b> .	TEST DATA AND REQUEST IT OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure)  Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
<b>v</b> .	TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size
<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST IT OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the con	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
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	HOLE SIZE  TEST DATA AND REQUEST IT OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)	fter recovery of total volume of load oi pth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	TEST DATA AND REQUEST IT OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Complication have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE	CEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1981
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	TEST DATA AND REQUEST IT OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Complication have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of pump, gas of producing Method (Flow, pump, gas of p	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1981
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	TEST DATA AND REQUEST IT OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Complication have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE	CEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original States of Casing Pressure (Shut-in)  This form is to be filed in	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1 1981  1 compliance with RULE 1104.
	TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE  I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	DEPTH SET  Iter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Distry  TITLE  This form is to be filed in If this is a request for all	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  Signed by  a compliance with RULE 1104.  Compliance with RULE 1104.  Compliance with RULE 1104.
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	TEST DATA AND REQUEST IT OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete of the complete to the complete of t	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE  I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Step Jatty  Title  This form is to be filed in if this is a request for allewell, this form must be accompleted to a page and recompleted to a page and recompleted.	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  Signed by  a compliance with RULE 1104.  compliance with RULE 1104.  conside by a tabulation of the deviation of the deviation of the deviation cordance with RULE 111.  must be filled out completely for allow- weils.
	TEST DATA AND REQUEST IS OIL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE  I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Strip  Title  This form is to be filed in if this is a request for allowell, this form must be accompleted well in accompleted on new and recompleted.	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1 1981  Signed by  Signed by  Signed by  Signed by  I compliance with RULE 1104.  Sometime of the deviation of the deviation of the deviation of the deviation cordance with RULE 111.  In must be filled out completely for allow- weils.  If III and VI for changes of owner,
	TEST DATA AND REQUEST IOIL, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the compl	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  NCE  I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	CEPTH SET  Iter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Discovery  TITLE  This form is to be filed in If this is a request for allowell, this form must be accompleted well, this form must be accompleted on new and recompleted on new and recompleted of Fill out only Sections I, well name or number, or transport	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1 1981  1 compliance with RULE 1104.  Compliance with RULE 1104.  Compliance with RULE 1111.  Condensate or a newly drilled or deepened penied by a tabulation of the deviation ordance with RULE 111.  Constant of the deviation ordance with RULE 111.  Constant of the deviation ordance with RULE 111.