

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 25, 1955 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company (Company or Operator) N. M. State "A" 2/c-2 (Lease)
J. P. (Bum) Gibbins Inc. (Contractor), Well No. 38 in the NE 1/4 SW 1/4 of Sec. 9
T. 22-S, R. 36-E, NMPM, Jalmat Pool, Lea County.

The Dates of this work were as follows: June 16 to 23, 1955

Notice of intention to do the work (was) ~~swear~~ submitted on Form C-102 on June 16, 1955, (Cross out incorrect words)
and approval of the proposed plan (was) ~~swear~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

AMENDED COPY TO ONE DATED JUNE 30, 1955

The well was killed and the tubing was pulled. A packer was set at 3440' and the Yates and the Upper Seven Rivers was perforated from 3200' to 3340' with 4 shots per foot. The following perforated intervals (3105' - 3135' and 3160' - 3340') were then broken down with 500 gals. of mud acid and fraced with 10,000 gals. of oil and 20,000# of sand. The open-ended tubing was set at 3422'. The well tested 28,215 MCFFD with a flowing pressure of 690 psi and a 12 hour shut in pressure of 1000 psi.

This well was originally scheduled for a dual completion. However, the intervals below the packer have been shut in and the production will be from the intervals above that were fraced.

Witnessed by J. E. Mounts (Name) Texas Pacific Coal & Oil Co. (Company) Production Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley (Name)

Engineer District 1

(Title)

JUL 28 1955

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position District Field Foreman

Representing Texas Pacific Coal & Oil Co.

Address Box 1688, Hobbs, New Mexico

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