

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, reworking of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 23, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company

(Company or Operator)

N. M. State "A" a/e-2

(Lease)

Clarke Oilwell Service Company

(Contractor)

Well No. 38 in the NW 1/4 SW 1/4 of Sec. 9

T 22-S, R 36-E, NMPM, South Dunice Pool, Lea County.

The Dates of this work were as follows: April 23 to May 13, 1953

Notice of intention to do the work (was) ~~mailed~~ submitted on Form C-102 on April 28, 1953, (Cross out incorrect words)and approval of the proposed plan (was) ~~secured~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cleaned out to TD. Tested 3735' - 3780' interval: 3 BOPD, 4 BWPD and 140 MCF/day. Treated with 500 gals. acid. Tested 12 BOPD, 7 BWPD and 178 MCF/day. Perforated Seven Rivers 3650'-3715' with 4 shots per foot. Tested this interval along with 3105'-3135', 3160' - 3200' and 3510' - 3540'. Results: 151 MCF/day. Intervals treated with 500 gals. acid and still tested 151 MCF/day. The 3650' - 3715' interval was isolated, treated with 1500 gals. acid and tested 124 MCF/day. The remaining intervals were isolated and tested as follows: 3510' - 3540' was 280 MCF/day; and 3105'-3135' and 3160' - 3200' had no gas. Treated 3510' - 3540' with 1500 gals. acid and tested 2700 MCF/day. Packer set at 3471' and the following intervals are producing: 3510' - 3540', 3650' - 3715' and 3735' - 3780'. Tested 6 BOPD, 2 BWPD and 1400 MCF/day on 5/8" choke with 165# tubing pressure.

Witnessed by Joe Mounts (Name) Texas Pacific Coal & Oil Co. (Company) Production Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul T. Johnston

Position District Field Foreman

Representing Texas Pacific Coal & Oil Co.

Address Box 1688, Hobbs, New Mexico

Ray Yunker (Name)  
Oil & Gas Inspector  
(Title)

MAY 27 1953  
(Date)