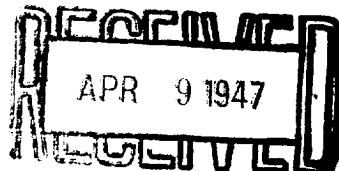


DUPLICATE



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL AND OIL COMPANY

P.O. Box 2110, Fort Worth 1, Texas

Company or Operator

Address

New Mexico State "A" Ac. 2 Well No. 38 in SW 1/4 of Sec. 9, T. 22-S

Lease

R. 36-E, N. M. P. M., So. Eunice Field, Lea County.

Well is 1980 feet North of the North line and 1980 feet East of the East line of Section

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is, Address.

If Government land the permittee is, Address.

The Lessee is, Address.

Drilling commenced Nov. 28, 1946 Drilling was completed March 13, 1947

Name of drilling contractor Corbett Drilling Company, Address Tulsa, Okla.

Elevation above sea level at top of casing 3555 feet.

The information given is to be kept confidential until 19.

## Gas horizons

## OIL SANDS OR ZONES

No. 1, from 3192 to 3200 No. 4, from to

No. 2, from 3735 to 3745 No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Salt water @ 3845 to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	50		Lapweld	228					
8 5/8	28		Smls	1481					
5 1/2	14		Smls	3985					
2	4.7		KUR	3643					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17	12 1/2	242	200			
11	8 5/8	1494	800			
7 7/8	5 1/2	3794	250			
6 3/4	2	3643				

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3845 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Shut in, 19.

The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 3,870 MCF Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Corbett Drilling Company, Driller, Driller

, Driller, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

Fort Worth, Texas April 7, 1947

day of April, 1947

Name Resnick

Position Agent

L. A. Hartung

Notary Public

Representing TEXAS PACIFIC COAL AND OIL COMPANY  
Company or Operator

My Commission expires 6/1/47

Address P.O. Box 2110, Fort Worth 1, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	16	16	Surface
16	47	31	Sand
47	1180	1133	Sand, Red Bed
1180	1510	330	Red Bed, Shells
1510	1750	240	Anhydrite, Shale
1750	1880	130	Anhydrite, Red Rock, Shale
1880	1985	105	Anhydrite, Red Bed
1985	2050	65	Red Bed
2050	2165	115	Salt
2165	2460	295	Anhydrite, Salt
2460	2485	25	Salt
2485	2565	80	Salt, Shells
2565	2665	100	Salt
2665	2790	125	Salt, Anhydrite, Shells
2790	2920	130	Salt, Shells
2920	2940	20	Salt
2940	2980	40	Salt, Anhydrite
2980	3020	40	Anhydrite, Gyp
3020	3085	65	Anhydrite
3085	3145	60	Sandy Lime
3145	3166	21	Lime, Anhydrite
3166	3285	119	Anhydrite
3285	3380	95	Gyp, Anhydrite
3380	3405	25	Anhydrite
3405	3425	20	Anhydrite, Sandy Lime
3425	3845	420	Lime

DRILLED TO 3845' and PB to 3823'

Completed for Gas Well and Shut in.

Drill Stem Test : 3448 to 3580' - open 40 min - 950# pressure - 1" Ch.Top - 5/8" bottom ---- Sweet gas to surface in 20 min. Tested 20 MCF. Recovered 380' of gas out mud and 200' Black Salt Water.