mit 5 Copies ropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department					ent	Form C-104 Revised I-1-89 See Instructions at Bottom of Page			
TKICT I Box 1980, Hobbs, NM 88240	OIL C	ONSE	RVAT	ION DI	VISIO	N		ar Durton		
TRICT II Drawer DD, Artenia, NM 88210	Sar		P.O. Box lew Mexi	2088 ico 87504	-2088					
TRICT III 0 Rio Brazos Rd., Aztec, NM 87410	BEQUEST FO		OWABL		JTHORI		I			
		NSPUP				We	API No.			
erator Clayton W. Williams, Jr	., Inc.					30	-025-08848			
dress	2000 Midland Te	was 797(05							
Six Desta Drive, Suite ason(s) for Filing (Check proper box)	3000, Midiand, ie	.xas / 5/		XX Other	(Please exp	lain)				
w Well		Transporter	r of:	effective	July 1,	1991				
completion XX	Oil Casinghead Gas	Dry Gas Condensat	u [] 1							
hange of operator give name	J. Rasmussen Ope	erating	Inc., S	ix Desta [Irive, Su	ite 2700), Midland,	exas 7970	5	
address of previous operator										
DESCRIPTION OF WELL	Well No.	Pool Nam	e, including	g Formation (Pro Gas)		nd of Lease Le, FedmonkonxFree		ise No.	
State A A/C 2	40	Jalmat	<u>: Tansil</u>	1 Yt Seve	n Rvrs			ł		
ocation	. 990		.	North Line	and	990	Feet From The	East	Line	
Unit LetterA	:	_ Feet Fron	a ine						Cousty	
Section 9 Towns	hip <u>22</u> S	Range		36E , NN	IPM,	Lea			County	
I. DESIGNATION OF TRA	NSPORTER OF O	IL AND	NATUR	AL GAS						
I. DESIGNATION OF TRA lame of Authorized Transporter of Oil	or Conde		X	Additions (Orig			rved copy of this f	orm is to be se	ni)	
Texas New Mexico Pipe	line Co.	or Dry G		Address (Giw	address 10	which appro	exas 77242 wed copy of this f	orm is to be se	nt)	
lame of Authorized Transporter of Cas Xcel Gas Company	inghead Gas	or Diy G		Six Desta	Drive,	Suite 57	00, Midland	, Texas 79	705	
f well produces oil or liquids, ve location of tanks.	Unit Sec.	Twp.		Is gas actually			/hen ?			
this production is commingled with th	at from any other lease o	r pool, give	commingli	ing order numb	NGIT.					
V. COMPLETION DATA	Oil We	II G	as Well	New Well	Workover	Deep	en Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion	on - (X)			Total Depth	L		P.B.T.D.	<u></u>		
Date Spudded	Date Compl. Ready	to Prod.		I com Dopai						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
							Depth Casi	ng Shoe		
Perforations										
	TUBING	G, CASIN	NG AND	CEMENTI	NG RECO	ORD		SACKS CEN		
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
		VADIE				<u> </u>				
V. TEST DATA AND REQU	JEST FOR ALLOW	ne of load of	oil and mus	t be equal to o	r exceed top	allowablej	for this depth or b	e for full 24 hc	nars.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test			Producing N	lethod (Flow	v, pump, ga	s lift, etC.)			
				Casing Pres	sure		Choke Siz	e		
Length of Test	Tubing Pressure						Gas- MC			
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	6.		(125- MC	F		
		<u> </u>								
GAS WELL				Bbis. Cond	male/MMC	F	Gravity c	f Condensate		
Actual Prod. Test - MCF/D	Length of Test									
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Cating Pressure (Shut-in)			Choke Si	Choke Size		
VI. OPERATOR CERTI	FICATE OF CO	MPLIA	NCE				RVATIO		ION	
the miles and whet the miles and	regulations of the Oil Co	Discivation							•	
Division have been complied with is true and complete to the best of	and that the information	River wood	7 9	Da	te Apor	J bevo	UL 171	<u>991</u>		
	· -									
Donathe	a Que	La-		Ву	ORIGIN	IAL HON	ED DY JERRY	SEXTON		
Signature Dorothea Owens	Regulatory	Analyst								
Printed Name		Title		Tit	e					
1 7 1001	1000 000 0	204		. 11						
June 7, 1991	(915) 682-6	J24 Telephone	No.	11						

with rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Forth C-104 must be filled for each pool in multiply completed wells.

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