

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company

N. M. State "A" A/c-2

Well No. 40 in Section 9 of T. 22-S

R. 36-E, N. M. P. M., South Amies Field, Lea County.

Well is 990 feet south of the North line and 990 feet west of the East line of Section 9

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced March 23 1952 Drilling was completed April 14, 1952

Name of drilling contractor Eastland Oil Co. Address Odessa, Texas

Elevation above sea level at top of casing 3570 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3156' to T. D. No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8"	32.3	8rd	J-55	335				
7"	20-23	8rd	J-55	2978				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9-5/8"	345'	300			
8-3/4"	7"	2982'	782			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3459 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 3,320 MCF/day Gallons gasoline per 1,000 cu. ft. of gas 0.341

Rock pressure, lbs. per sq. in. 1.081 psig

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico April 21, 1952

Place

Date

Name Paul T. Johnston

Position District Field Foreman

Representing Texas Pacific Coal & Oil Co.

Company or Operator.

Address Box 1688, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	420	420	Clay, Caliche and Shale
420	1515	1095	Red Bed
1515	1680	165	Anhydrite and Red Bed
1680	1945	265	Anhydrite, Salt and Sand
1945	2770	825	Anhydrite, Sand and Salt
2770	2905	135	Anhydrite, Salt and Sand
2905	2972	67	Anhydrite, Salt and Gypsum
2972	3156	184	Dolomite and Lime
3156	3404	248	Sand, Shale and Lime
3404	3459	55	Lime, Sand and Dolomite