State of New Mexico Energy, Minerals & Natural & Resources Dept.

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas

Supplement

No.: SE 6620 Date: 9-22-93

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Purchaser Xcel Gas Co. Coperator Clayton Williams Energy Inc. Well No. # # # Unit Letter N Sec. 9 Twn. 225 Rge. 36E	Date of Con			-93	Dat			wable or Allowable Change 8-25-93 ansill Yates Seven Rivers	
Well No.	Purchaser _	ACEI Ge	W: 11:	- Fran		lease	Lease State A A/c-2		
Dedicated Acreage	Wall No	J- #1	linit	Lette	∍r ^ ki	sec.	9	1 Wn. 225 Rue. 30E	
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