

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.
30-025-08849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  State A A/C 2
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Clayton Williams Energy, Inc.	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	

4. Well Location Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line Section 9 Township 22S Range 36E NMPM Lea County	10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 08/25/93	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. 3589	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3128 - 3258', Yates					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL and CBL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	249		200 sxs	
9-5/8	40	1498		800 sxs	
7	24	3698		600 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3130	N/A

26. Perforation record (interval, size, and number) 3128 - 3258', 3/8" perf w/20 DK	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3128 - 3258	Acid w/2000 gals 15% NEFE
		Frac w/105,000# sand, 585 bbls gel and 133 tons CO <sub>2</sub>

28. PRODUCTION							
Date First Production 08/25/93		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 1-1/4" x 12' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 08/27/93	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 246	Water - Bbl. 53	Gas - Oil Ratio -
Flow Tubing Press. 10	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 246	Water - Bbl. 53	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bobby Crossland
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Greg Benton	Printed Name Greg Benton	Title Petroleum Engineer	Date 09/09/93

2A Eerie 9A DN South

RECEIVED

SEP 1 1993

COGNITIVE  
OFFICE