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Phillips Pipeline       Phillips Bldg., Rm. 711-Odessa, TX 79760         If we increases aid of Nata.       M 9 2236       Per         If we increase of stata.       M 9 2236       Yes       4-13-73         If this production is commingled with that from any other lease or pool, give commingling order number;       4-13-73       4-13-73         If this production is commingled with that from any other lease or pool, give commingling order number;       4-13-73         V. COMPLETION DATA       Only Weil Dox Weil New Weil Works in Productors (Despin Pilot Back Some Res <sup>4</sup> ), [Dill, Res <sup>4</sup> )         Date Spusses       Date Compl. Ready to Prod.       Total Despin Pilot Back Some Res <sup>4</sup> , [Dill, Res <sup>4</sup> )         Date Spusses       Date Compl. Ready to Prod.       Total Despin Pilot Back Some Res <sup>4</sup> , [Dill, Res <sup>4</sup> )         Peterstions       Total Despin Pilot Back Some Res <sup>4</sup> , [Dill, Res <sup>4</sup> )       Productors (DF, RKS, RT, GR, erc., Name of Productors Formation       Top Oll/Dos Pery       Tubing Despin Pilot Back Some Res <sup>4</sup> , [Dill, Res <sup>4</sup> )         V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load cill and must be equal to or exceed top subs for full 24 hours)       Date for full 24 hours)       Date for full 24 hours)         Date Pist New OL Run To Totas       Date of Test       Producting Pressure       Casing Pressure       Check Site         Actual Prod. Test MCF/D       Length of Test       Tobing Pressure (Shat-La)       C	Texas-New Mexico Pip	eline	P.O. Box 1510-Midland, T	X 79701
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V. COMPLETION DATA    Git Well    Idea Well    New Wall    New York    Designate Type of Completion - (X)      Date Spuddes    Date Completion - (X)    Date Completion - (X)    Place Yeld    Place Yeld      Date Spuddes    Date Completion - (X)    Date Completion - (X)    Place Yeld    Place Yeld      Date Spuddes    Date Completion - (X)    Place Yeld    Place Yeld    Place Yeld      Elevations    Depth Casing Date    Place Yeld    Place Yeld    Place Yeld      Performance    Tubing Depth    Depth Casing Snee    Depth Casing Snee      Woll & Size    CASING & TUBING SIZE    DEPTH SET    SACKS CEMENT      Olf, WELL    CASING & TUBING SIZE    DEPTH SET    SACKS CEMENT      Date Size    Casing Pressure    SACKS CEMENT    Depth Casing Snee      Olf, WELL    Casing Pressure    Casing Pressure    Chase Size      Length of Test    Tubing Pressure    Casing Pressure    Chase Size      Actual Prod. During Test    Oli - Sbis.    Ges - MCF    Ges - MCF      GAS WELL    Actual Prod. During Test    Disc Gradeeserse    Moter - Bbis.    Cosing Pressure (Bhtt-in)      Testing Method (pirod, back pr./)    Tubing Pressure (Shut-in)    Chase Size    Image Size      I hereing Method (pirod, back pr./)    Tubing Pressure (Shut-in)    Chase Size				13-73
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED       JUL 21 1981         BY       Migned II         BY       Migned III         BY       Migned IIII         BY       Migned IIII         BY       Migned IIII         BY       Migned IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
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ITTLE       ITTLE         It this form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the devi	Commission have been complied	with and that the information given	BY In Stonad D	
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