

PLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Co Box 1688 Hobbs, New Mexico
(Address)

LEASE State "A" Ac-2 WELL NO. 1 UNIT N S 9 T 22S R 36E
DATE WORK PERFORMED 8-7-56 POOL South Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
3" Tubing was pulled from well, checked T.D. as to 3873'. Bridged back from 3873 to 3775' with pea gravel and lead wool.
Shut water completely off, by swabbing 2" tubing dry. Sand oil treated with 20,000 gal oil and 20,000# sand. Broke formation prior to sand/oil treatment with 500 gal acid. Max. injection rate 41.6 BPM, AVE. Rate 31.8 BPM. Swabbed well on production and tested.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD 3873 PBD 3775 Prod. Int. 264 Compl Date 8-29-35
Tbng. Dia 2 Tbng Depth 3750 Oil String Dia 7" Oil String Depth 3752
Perf Interval (s) 01
Open Hole Interval 3752 - 3775 Producing Formation (s) Queens

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>7-31-56</u>	<u>8-21-56</u>
Oil Production, bbls. per day	<u>0</u>	<u>47.08</u>
Gas Production, Mcf per day	<u>0</u>	<u>376.32</u>
Water Production, bbls. per day	<u>616</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>7.993</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by Stanley V. Bowen Texas Pacific Coal & Oil Co.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District I
Date AUG 27 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position District Engineer
Company Texas Pacific Coal & Oil Co.