



DEPARTMENT OF THE STATE GEOLOGIST

Socorro, New Mexico

WELL RECORD

2

Mail to State Geologist, Socorro, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Texas Paci	fie Coal and Oil	Company Addres	s Jort Nort	h, Texas	
Send correspondence to .	R. J. Florizons	Addre	ss Jort W or	th, Texas	
tate New Nex."A"	Ae. 2 Well No.	1	af Son	9	22
36	Enni oo			Let	
R, N. M.	Р. М.,	Oil Fie	ld .	3	County.
If State land the oil and	gas lease is No.	Assign	nment No.	•	
f patented land the own	s Pasifis Coal an	d 011 Company	, Address	Fort War	th, Texas
Гhe lessee is	July I,	35	, Address	August 28.	35
	land, OX1 SWIII Dril				
				•	
Name of drilling contra			, Address		
Elevation above sea leve	el at top of casing		feet.		
The information given i	s to be kept confidential	until			
	OIL	SANDS OR	ZONES		
No. 1, from	to	No. 4	1, from	to	
No. 2, from	to	No. 4	5, from	to	
No. 3, from	to	No. (3, from	to	
	IMPOR	FANT WATE	R SANDS		
No. 1, from	to	No. 3	3, from	to	
No. 2, from	to		1, from	to	
		CASING REC	ORD		
	READS PER	KIND OF	CUT AND PULLED	PERFORATED	Surface
7 57 PER POOT	INCH DYNG A	SHOE	FROM	FROM TO	
		i			
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				· · · · · · · · · · · · · · · · · · ·	
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MUDDING AND CEMENTING RECORD

12) \$15/1	WHERESET	ACKS OF CEMENT	METHODS USED	MUD GRAVITY	 - -	AMOUNT OF MUD USED
7.	3698	600			··· ; =	

		····· ··· ··· ··· ··· ··· ··· ··· ···				· · · · · · · · · · · · · · · · · · ·	
		PLUGS	AND AD		8		
Heavi	ing plug—Material		Length		Depth Se	t	
Adapt	ters—Material		Size				
		SHO	OTING RE	CORD			
SI	ZE SHELL USED	EXPLOSIVE USED		DATE	DEPTH SHOT	DEPTH CLEANED	OUT
						·····	
		· _ · · · · · · · · · · · · · · · · · ·					
·····	`		OOLS USE				
Rotar	y tools were used from	feet to		feet, and	l from	feet to	feet
Cable	tools were used from	feet to	35	feet, and	l from	feet to	feet
		PI	RODUCTIO	N			
	Put to producing	, 1	9				
	The production for the	first 24 hours was	barrels	of fluid of	f which	% was oil;	%
emuls	sion; % water	; and	iment. Grav	ity, Be.	100		
	If gas well, cu. ft. per 2	24 hours	Gallor	s gasoline	per 1,000 cu. ft.	of gas	
	Rock pressure, lbs. per	sq. in.					
		1	EMPLOYE	S			
		, Drille	r			,	Driller
		, Drille	r			9	Driller
arl	Robinette			Tesh Tes	*		

FORMATION RECORD ON OTHER SIDE

0. R. Johnson

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

work done on it so far as can be determined from available records.

WOIR done on it so ial as can be deteri	miller Hom avair	able records.
Subscribed and sworn to before me this.	•	Name P. 2 pleckristers
day of	, 19	Position Prosident
10	Notary Public	Texas Pacific Coal and Oil Company Representing

FORMATION RECORD

From	to	Thickness in Feet	Formation
Q	70	79	Caliche & Sand Shells
70	258	188	Red Sand & Shells
258	466	208	Bod Bod & Shale
466	673	207	" " à Blue Shale
673	1341	668	" Rock & Line Shells
1341	1409	67	" " & Broken Shells & Sand
1408	1499	91	Askydrite
1499	1523	24	Salt
1523	1567	44	Salt & Anhydrite
1567	1578	11	Soft Sand
1.578	1628	50	Anhydrite & Streak of Shale
1628	1650	22	Selt
1650	3000	1350	Salt & Anhydrite
3000	3835	\$35	Line
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