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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 157

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	12. County Lea



### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up to P&A on 11/30/75. Installed BOP. POH w/completion assy.
2. Ran 2-3/8" EUE tbg OE to 3640' & spotted 10 sx Cl H cmt inside 7" csg on top of present 11" cmt plug @ 3651' for a total of 60' cmt plug on top of pkr & DR plug @ 3672'. POH w/tbg.
3. Ran 2-3/8" EUE tbg & 7" cmt retr, set retr @ 3115'.
4. Spotted 50 sx Cl C cmt cont'g 4% gel into Jalmat perms 3142-3338'. Pulled out of cmt retr & spotted 7 sx Cl C cmt w/4% gel on top of retr (35'). Top of plug @ 3080'.
5. Pulled 2-3/8" OD EUE tbg up & spotted 20 sx Cl C cont'g 4% gel (100' plug) across top of salt @ 1525'.
6. Pulled 2-3/8" OD EUE tbg up hole & spotted 10 sx Cl C cmt @ surface, installed regulation dry hole marker, cleaned & leveled location. Well P&A eff 12/2/75.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 12/4/75
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
JUL 6 1975  
U.S. CONSERVATION COMMISSION  
WASHINGTON, D. C.