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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
157

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates (gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Temporarily Abandon So. Eunice oil zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The South Eunice oil zone in this well was temporarily abandoned in the following manner. Ran latching type DR plug and set in 415-D packer at 3672'. Capped w/3 sx 10/20 sand and 3 sx Class "A" cement. Ran 7" Guiberson KVL-30 packer on 2-3/8" tubing and set @ 3112' GL. Well is now a single Jalmat-gas producer, Work completed 4/15/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Al Litcher</i>	TITLE Dist. Drlg. Supervisor	DATE 4/22/70
APPROVED BY <i>Joe J. Hines</i>	TITLE	DATE APR 24 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 23 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**