

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sinclair Oil & Gas Company			Lease State 157 "A"			Well No. 2	
Location of Well	Unit J	Sec 9	Twp 22 S	Rge 36 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalnat		Gas	Flow	Csg	El Paso Choke	
Lower Compl	South Eunice		Oil	Flow	Tbg	30/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:30 P.M. Oct. 23, 1967

Well opened at (hour, date):	<u>10:00 A.M. Oct. 24, 1967</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....		<u>363</u>	<u>290</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>No</u>
Maximum pressure during test.....		<u>363</u>	<u>290</u>
Minimum pressure during test.....		<u>145</u>	<u>246</u>
Pressure at conclusion of test.....		<u>167</u>	<u>246</u>
Pressure change during test (Maximum minus Minimum).....		<u>218</u>	<u>44</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date):	<u>5:00 P.M. Oct. 24, 1967</u>	Total Time On Production	<u>7 Hrs</u>
Oil Production	Gas Production		
During Test: <u>Dry Gas</u> bbls; Grav. <u>--</u> ;	During Test <u>244</u> MCF; GOR <u>--</u>		
Remarks	<u>Lower Zone Logging.</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	<u>9:45 A.M. Oct. 25, 1967</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			<u>X</u>
Pressure at beginning of test.....		<u>374</u>	<u>240</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....		<u>379</u>	<u>240</u>
Minimum pressure during test.....		<u>374</u>	<u>10</u>
Pressure at conclusion of test.....		<u>379</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....		<u>5</u>	<u>230</u>
Was pressure change an increase or a decrease?.....		<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date)	<u>9:45 A.M. Oct. 26, 1967</u>	Total time on Production	<u>24 Hrs.</u>
Oil Production	Gas Production		
During Test: <u>3</u> bbls; Grav. <u>33</u> ;	During Test <u>120</u> MCF; GOR <u>40,000</u>		
Remarks	<u>Annual test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator <u>Sinclair Oil & Gas Company</u> By <u>H. L. Smith</u>
By _____ Title _____	Title <u>Tester - Oil Reports & Gas Services</u> Date <u>November 8, 1967</u>

1. A packer leakage test shall be commenced on each multiple completion well within seven days after actual completion of the well, and thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within 30 days following recompletion and/or chemical or fracture treatment, whenever remedial work has been done on a well during which the packer or tubing have been disturbed. Tests shall also be taken at any time communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact date the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall be shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not be shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be opened at the normal rate of production while the other zone remains shut-in. The test shall be continued until the flowing wellhead pressure has been stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with Paragraph 3 above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain open while the previously shut-in zone is produced.

Pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

The results of the above-described tests shall be filed in triplicate within 15 days after completion of the tests. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission or Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of making the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is substituted on the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.