

Operator Sinclair Oil & Gas Company			Lease State 157 "A"			Well No. 2		
Location of Well		Unit J	Sec 9	Twp 22 S	Rge 36 E	County Lea		
	Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Jalmat			Gas	Flow	Csg.		-
Lower Compl	South Eunice			Oil	Flow	Tbg.		-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 A. M. 10-12-64

Well opened at (hour, date): 10:30 A. M. 10-13-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	340	90
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	375	40
Minimum pressure during test.....	300	40
Pressure at conclusion of test.....	340	40
Pressure change during test (Maximum minus Minimum).....	40	50
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>9:30 A.M. 10-14-64</u>	Total Time On Production 23 Hrs.	
Oil Production	Gas Production	
During Test: <u>3</u> bbls; Grav. _____; During Test _____	MCF; GOR _____	
Remarks <u>Result of test indicates packer is separating the two zones properly.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 10:45 A. M. 10-15-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	400	60
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	390	60
Minimum pressure during test.....	345	60
Pressure at conclusion of test.....	345	60
Pressure change during test (Maximum minus Minimum).....	45	0
Was pressure change an increase or a decrease?.....	Decrease	No Change
Well closed at (hour, date): <u>8:45 A. M. 10-16-64</u>	Total time on Production 22 Hrs.	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>-</u> ; During Test <u>582</u>	MCF; GOR <u>-</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Sinclair Oil & Gas Company
By Fred Burns
Title District Superintendent
Date October 19, 1964

Following completion of the
in, in accordance with Paragraph 10

6. Flow Test No. 2 shall be performed in accordance with the following procedure:
during Flow Test No. 1, beginning five minutes after the start of the test,
as for Flow Test No. 1 except that the main shut-in valve shall be closed
main shut-in while the previous test is in progress.

7. All pressures, throughout the test, shall be measured and recorded with a pressure gauge, which must be checked with a standard gauge, beginning and ending the test.

8. The results of the survey were received within 15 days after completion of the appropriate business mission to the Mission or Southeast Asia Group.

Together with the original Form 1113, the headweight pressure was applied to the original Form 1113, and the original Form 1113 was then the test document. The original Form 1113 was then the test document. The original Form 1113 was then the test document.

