

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

COPIES RECEIVED		
DISTRIBUTION		
OFFICE		
FOR		

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1506

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☒GAS
WELL ☐

OTHER-

Name of Operator

Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State 157 "A"

9. Well No.

3

10. Field and Pool, or Wildcat
Eunice 7R On So.

15. Elevation (Show whether DF, RT, GR, etc.)

3450' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/6/75 rigged up, killed well & installed BOP. POH w/completion assy. Ran 4-3/4" bit & csg scraper to 3790' OK. Ran RBP on 2-7/8" tbg & set @ 3738'. Displaced hole w/2% KCL wtr & spotted 150 gals 15% HCL-LSTNE acid 3726-3618'. POH w/tbg. Perf'd 1 JS ea @ 3656, 62, 66, 75, 88, 3703, 09, 12, 18, 22, 3726' = 11 holes. Ran pkr on 2-7/8" tbg, set pkr @ 3577'. Trtd perfs 3656-3726' w/1000 gals 15% HCL-LSTNE acid, flushed w/22 bbls 2% KCL wtr. MP 4500#, Min 600#, ISIP vac. Frac'd perfs 3656-3726' w/30,000# 20/40 sd in 18,000 gals 2% KCL wtr cont'g 30# gel, 20# Adomite Aqua, 10# CW-1/1000 gal & 1 gal Marflo/1000 gal. Flushed w/32 bbls 2% KCL wtr. MP 3600#, Min 3100#, ISIP 500#. 16 hr SITP 140#. Opened well to test tank, failed to flow. Swabbed 9 hrs on 5/8/75, rec 17 BLW, good show gas. POH w/pkr & RBP. Cleaned out frac sd. RIH w/completion assy. Put on pmpg test. On 24 hr potential test 5/18/75, pmpd Seven Rivers On So. zone 3656-3782' 0 BO, 0 BW & 278 MCFGPD. Prod prior was 4 BO, 2 BW & 150 MCFGPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNED

TITLE Dist. Drlg. Supv.DATE 5/29/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: