

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

COPIES RECEIVED			
DISTRIBUTION			
OFFICE			
FOR			

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice 7 Rivers On So.
15. Elevation (Show whether DF, RT, GR, etc.) 3450' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3850', PBD 3845'. Presently completed in So. Eunice Pool oil zone 3750-82' and producing 3 BOPD, 3 BWPD & 143 MCFGPD. Propose to perforate Seven Rivers, acidize and frac, return all perfs to production in the following manner:

1. Rig up, kill well & install BOP.
2. POH w/completion assembly.
3. RIH w/RBP on 2-7/8" tbg. Set RBP @ 3740'.
4. Circ hole clean w/2% KCL water.
5. Spot 150 gals 15% HCL-LSTNE acid across interval to be perf'd 3656-3724'.
6. POH w/tubing.
7. Perforate w/1 JS ea @ 3656, 62, 66, 75, 88, 3703, 09, 12, 18, 2226' (11 holes).
8. GIH w/treating packer. Set pkr @ 3590'.
9. Acidize new perfs w/1000 gals 15% HCL-LSTNE acid using ball sealers to divert.
10. Frac treat new perfs w/20,000 gals gelled KCL water & 30,000# 20/40 sd. Use ball sealers to divert.
11. Swab test.
12. POH w/pkr, RBP & tbg. RIH w/completion assy. Return to production from all perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

Dist. Drlg. Supv.

4/22/75

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: