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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	PORT OIL	AND NAT	URAL G	AS THE	W No.			
perator			Menv)-025-08852						
ARCO OIL AND GAS COMP.	ANY						0-023-00	JUJ 2		
Mares	MEVICO 88	3240								
BOX 1710, HOBBS, NEW Rescon(s) for Filing (Check proper box)	MEATCO OC	240		Othe	r (Please expl	ain)	1			
iew Well	Cha		usporter of:	EFF	ECTIVE:	6/13/	191			
Recompletion	nletion Oil Uny Gas 🕰									
Change in Operator	Casinghead Ga	s ∐ C∞	oensie 📋							
change of operator give name address of previous operator								·		
I. DESCRIPTION OF WELL	AND LEASE					1 25: 4	<u> </u>	1.	ase No.	
Lease Name	We	Well No. Pool Name, including Postmarca				Kind of Lease State, Federal or Fee STATE				
STATE 157 A	4		JALMAI IA	TES GAD						
Location	1000		t From TheS	OUTH time	and 6	60 F	et From The	EAS	Line	
Unit LetterI	:1980	rec	k Prom ine	<u> </u>			-		. .	
Section 9 Townsh	nip 22S	Rat	nge 36 E	, NA	(PM,	LEA	<u> </u>	,	County	
		- OII	AND NATED	DAL GAS						
II. DESIGNATION OF TRAI	NSPORTER C	Ondensate	AND NATU	Address (Give	address to w	hich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil										
Name of Authorized Transporter of Casi	Dry Gas XX	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589, TULSA, OK 74102								
WARREN PETROLEUM COMPA	,		P. O. Is gas actually	30X 1589	TULSA When					
If well produces oil or liquids,	Unit Sec	. Tw	p. Rge.	1 -	ES	1	6/13/	/91		
rive location of tanks. I this production is commingled with the	- form any other k	200 OF 1000	pive commingli	ing order sumi	er:					
V. COMPLETION DATA	E Hom any case is	or p						<u> </u>	Diff Back	
		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	$n \cdot (X)$		<u> </u>	Total Depth		ئـــــــــــــــــــــــــــــــــــــ	P.B.T.D.	L		
ae Spudded Date Compl. Ready to Prod.				-			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Forms	rtica	Top Oil/Gas Pay						
Elevations (Dr., AKD, Kr., OK, Co.,								Depth Casing Shoe		
Perforations										
		DIG C	A SING AND	CEMENTI	NG RECOR	SD CD	·			
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	1	00.00					ļ			
							-			
							+			
The state of the s	CCT FOR ALL	OWAR	I.E.							
V. TEST DATA AND REQUI	r recovery of lotal	volume of l	oad oil and must	be equal to or	exceed top al	lowable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	oump, gas lift, e	ac.j			
					ıre		Choke Size			
Length of Test	Tubing Pressu	Tubing Pressure								
Actual Prod. During Test	Oil - Bbls.	Oil - Bhis			Water - Bbis.			Gas- MCF		
Actual Prod. During 1est	0, 20,					<u></u>	<u> </u>			
GAS WELL							Consider of	Condenceta		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					_				
	O A TITLE OF C	YOM (DI	IANCE	1		10501	ATION	DIVICIO	N/	
VL OPERATOR CERTIFI	CATE OF C	Conservat	ios		OIL CO	NSERV		DIVISIO	704 ·	
I hereby certify that the rules and rep Division have been complied with a			above			•		V 1718	FI I.	
is true and complete to the best of m	ny knowledge and	belief.		Date	Approvi	ed				
				-	7.12.1 1		FRAN	SEXTON		
fam fle		:		∥ By_			D/619150	JR .		
James D. Cogburn, A	dministra	tive S	<u>uperviso</u> r					· · · · ·		
Printed Name			nie 2–1600	Title						
6/14, 1991			one No.		<u>.</u> <u>-</u>					
2.000E		-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 112.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

and kem