| | HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND | | Form C-104 Supersedes Old C-104 and C-12 Effective 1-1-65 | |
|------|---|--|--|---|-----------------------------|
| I | U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operation | | | | |
| | Atlantic Richfield Company Address P. O. Rox 1978, Roswell, New Mexico 88201 Reeson(s) for filing (Check proper box) New Well Other (Please explain) | | | | |
| | Recompletion X Change in Ownership If change of ownership give name and address of previous owner | Oil Dry Go Casinghead Gas Conde | | | |
| 11 | DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | Cormetion | nd of Lease | |
| | State 157 A | 4 Jalmat Gas | | ite, Føderal or Fee | Lease No. State B-1506 |
| | | 0 Feet From The South Lir | ne and 660 F | eet From The | |
| | Line of Section 9 To | wnship 22S Range | 36E , NMPM, | Lea | County |
| III. | DESIGNATION OF TRANSPOR | | Address (Give address to wi | nich approved copy c | of this form is to be sent) |
| | Name of Authorized Transporter of Cas El Paso Natural Gas | 5 Company | Address (Give address to wi Jal, New Mexi | | if this form is to be sent) |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Ege. | Is gas actually connected? | When | |
| IV. | | I 9 22S 36E th that from any other lease or pool, | give commingling order nur | nber: | . 8-1-72 |
| | Designate Type of Completio | $\operatorname{on} = (\mathbf{X})$ | New Well Workover D | eepen Plug Ba | ck Same Res'v. Diff, Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D | |
| | 5-24-72 Elevations (DF, RKB, RT, GR, etc.) | 5-27-72 Name of Producing Formation | 3,850 Top Oil/Gas Pay | | 3,665 |
| | 3552 GR | Yates | 3215 | Tubing I | 3423 |
| | | 276, 3278, 3293, 3331, 33 holes | 334, 3338, 3349, 3 | 354, Depth C | asing Shoe 3850 |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT |
| | No change from orig | | | | |
| | · · · · · · · · · · · · · · · · · · · | 9.2/0 | | | |
| | | 2_3/8 | 3423 | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | | | | ······ | |
| | Length of Test Actual Prod. During Test | Tubing Pressure Oil-Ebis. | Casing Pressure Water-Bbis. | Choke Si Gas - MC | |
| ļ | | | | | |
| ĺ | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity (| of Condensate |
| | 1326 | 24 hrs. | 0 | | 0 |
| | Teeting Method (pitot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 130 | Casing Pressure (Shut-in) 270 | | 32/64 |
| VI. | CERTIFICATE OF COMPLIANC | E . | | SERVATION C | OMMISSION |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED SEP 18 1972 . 19 | | |
| | Frid Bridget | | TITLE | | 101 MICT [|
| | - Juc Dulith | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | |
| | Reports Clerk | | | | |
| | (Title) July 5, 1972 | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, | | |
| | (Date) | | Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | |

n ₹1 and the state and the state \$160



JUL C 1972 OIL CONSERVATION COMM. HOBES, N. M.