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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3552' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	So. Eunice-Queen
		OTHER <u>Recomplete in Jalmat-Yates Gas</u> <input checked="" type="checkbox"/>	Pool

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5½" CIBP @ 3700', capped w/4 sx cement. New PBD=3665'. Perforated w/one 0.48" JSPF ea @ 3215, 67, 76, 78, 93, 3331, 34, 38, 49, 54, 3401 & 3407 (GR-Sonic). Treated perfs 3215-3407 w/1500 gal 28% HCl LSTNE acid & ball sealers. Swabbed and flowed back load. Treated perfs 3215-3407' down 5½ casing w/15000# 20/40 sand in 9870 gallons slick fresh water. Started swbg & flwg well. On 6/30/72 well produced 1326 MCFG, 4 BLW, no oil in 24 hrs, 32/64" chk, TP 130#, CP 270#. Well shut in, waiting on connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Litcher TITLE Dist. Drlg. Supervisor DATE 7/5/72  
APPROVED BY John W. Remyan TITLE Geologist DATE JUL 11 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 7 1972

OIL CONSERVATION COMM.  
HOELS, N. M.