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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Deptment

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-08853
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  State 'A' A/C 2		
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
v Name of Operator Raptor Reasources, Inc.			8. Well No. 4		
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)		
4. Well Location Unit letter <u>M</u> <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10 Date Spudded 5-31-37	11. Date TD. Reached 7-14-37	12 Date Compl. (Ready to Prod) 8-31-99	13. Elevatiou (DF& RKB. RT. GR. etc.) 3576	14. Elev. Casinghead	
15. Total Depth 3879	16 Plug Back TD. 3465'	17. If Multiple Compl How Many	18. Intavals Drilled By	Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3210 - 3361 Yates				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT. SAME AS	DEPTH SET BEFORE	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3278

26 Perforation record (interval size, and number) Perf Yates/7 Rves W/2 SPF @ 3210-11, 3228-29, 3250, 3258-59, 3264, 3268, 3272-74, 3293-94, 3303, 3313-15, 3320-21, 3330-31, 3337-38, 3355-56 & 3360-61, total of 67 holes CIPB @ 3475' W/ 10' cement on top.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3210-3361 AMOUNT AND KIND MATERIAL USED 1800 g 15% HCl W/ 100 BS. Frac W/ 31070g 40# linear gel & 58T CO2 W/ 106,400# 12-20 Brady Sand.	
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28. PRODUCTION							
Date First Production 8-30-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 9-2-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 255	Water- Bbl. 3	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 255	Water- Bbl. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.	
Signature <u>Bill R. Keathly</u>	Printed Name <u>Bill R. Keathly</u> Title <u>Regulatory Agent</u> Date <u>9-28-99</u>