

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08853
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	4
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701	4. Well Location Unit Letter M 660 Feet From The South Line and 660 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-99 MIRUSierra Well Service, POOH W/ tbg, rods & pump. GIH W/ 7" csg scraper to top of liner @ 3497'. POOH. GIH W/ 7" CIBP set @ 3475' W/ 10' of cement on top, pbt @ 3465'. Perf Yates W/ 2 SPF from 3210-11, 3228-29, 3250, 3258-59, 3264, 3268, 3272-74, 3293-94, 3303, 3313-15, 3320-21, 3330-31, 3337-38, 3355-56 and 3360-61 total of 67 holes. GIH W/ 7" model R Packer set @ 3365'. Spot 200 bal acid across perfs. Set pkr @ 3100' pressure annulus to 500#. Acidize Yates W/ 1800 gal 15% HCl acid W/ 100 ball sealers. Frac Yates W/ 31,070 gal 40# linear gel foamed to 50 quality W/ 58 tons CO2 W/ 106,400# 12/20 Brady sand in 4 stages. GIH release packers and POOH. Tagged sand fill @ 3304, clean out W/ 2% KCl water/air foam to pbt @ 3465'. GIH W/ 2 7/8" tbg set 3278', rods and 2 1/2" x 1 1/2" x 12' Texas stripper pump.
8-31-99 RDMO placed on production

est dated 9-2-99: 0 BOPD, 3 BWPD, 255 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 9-28-99
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1999

2A S Eknice SR-Dn