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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Ran 2-3/8" tubing and bit. Cleaned out from 3796-3877'.
3. Ran Gamma-Ray Neutron Log from surface to 3875'.
4. Plugged back w/cement to 3846' (1st Stage - Spotted 50 sks. Reg. Cement w/ 1/4# Flo Seal & 2% Calcium Chloride/sk. 2nd Stage - Spotted 50 sks. 3rd Stage - Spotted 35 sks. Shut in. W.O.C.)
5. Drill cement and circulate out to 3846'. Found void space from 3720-3846'. Circulated hole clean.
6. Set Baker FB Packer at 3611'. Squeezed 3720-3846' w/150 sks. cement + 1/4# Flo Seal per sk.
7. Drilled cement and cleaned out to 3800'.
8. Ran 302.04' 4-1/2" Liner. Set at 3799'. Cemented w/50 sks. Incor Latex w/ 1/4# Flo Seal per sk. W.O.C. 24 hrs.
9. Drilled out to 3799'. Tested liner w/3500#. Tested o.k.
10. Perf. 3618, 3628, 3635, 3647, 3664, 3675, 3681, 3701, 3720, 3732, 3770, 3778'. Ran 3-1/2" tubing and 7" packer.
11. Acidized w/880 gals. 1STNE & 15% Acid w/24 ball sealers. S.O.T. w/40,000 gals lease oil, 40,000# sand w/ 1/20# Adomite.
12. Flowing well to recover load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Engineer** DATE **3-2-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: