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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

State A Ac 2   29   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   3   Jalmat Tansitill Yt Seven Rivers   State A Ac 2   Jalmat Tansitill Yt Seven Rivers   State A Act 2   Jal	
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Section 9 Township 225 Range 36E NMPM, Lea  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Signe of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent Box 2648; Houston, Texas 57700.  Shell Pipel ine Co.  Shell Pipel Shell Pipel Still Pip	Line
Section   9   Township   225   Rasge   30E   NOTES   NOTES	County
Same of Authorized Transporter of Oil or Condensate  Shell Pipeline Co.  Shell Pipeline Co.  Same of Authorized Transporter of Casinghead Gas or Dry Gas [XX]  Address (Give address to which approved copy of this form is to be sent Six Desta Drive. Suite 5700, Midland, Texas 77001  Fivell produces of oil riquids, we location of tanks.  Chis production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEME  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour OIL WELL  (Test must be after recovery of total vo	County
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Draather Quiero By DISTRICT I SUPERVISOR	
Signature 2 Analyst	
Dorothea Owens Regulatory Analysis	
(225) 502 6224	
June 7, 1991 (915) 682-0324  Desce  Telephone No.	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.