F	·			
DISTRIBUTION			L CONSERVATION COMM. JON	
SANTA FE		REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
U.S.G.S.		-	AND	Effective 1-1-65
LAND OFFICE		- AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER				
	AS			
PRORATION OFFIC		_		
Operator				
	loration	& Production Company		
Address P.O. Bo:	x 1861, M	didland, Texas 79702		
Reason(s) for filing (Chi				
New Well		Change in Transporter of:	Other (Please explain) Correction o	n Gas Transporter
Recompletion			Gas	
Change in Ownership	l	Casinghead Gas Con	idensate	
If change of ownership	give name			
and address of previou	s owner			
DESCRIPTION OF W	ELL AND	LEASE		
Lease Name		Well No. Pool Name, Including		se Lease No.
State "A" A/	<u>C 2</u>	29 South Euni	ce 7 Rvr. Queen State, Feder	ralor Fee State Nm2A
	. 6	60 Feet From The North	660	
		reet From The NOI CIL	Line and 600 Feet From	The West
Line of Section	<u>9 Tow</u>	mship 22-S Range	36-Е , ммрм, І	Lea
DESIGNATION OF 7	DANGBORD			County
Name of Authorized Tran	RANSPORT	ER OF OIL AND NATURAL (           or Condensate	GAS	
Shell Pipeli	ne Corn	- <b>X</b> -	Address (Give address to which appro	
Name of Authorized Tran	sporter of Cas	inghead Gas 👔 or Dry Gas 🔄	P.O. Box 1509, Midla Address (Give address to which appro	and, Texas 79701
Phillips Pet	<u>roleum G</u>		4001 Penbrook, Odess	
If well produces oil or lic give location of tanks.	luids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	aen
L		P 5 22 30		4-13-73
COMPLETION DATA	imingled with	i that from any other lease or pool	1, give commingling order number:	
Designate Type of	f Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded				
Date Spaula		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, R7	, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Table David
				Tubing Depth
Perforations				Depth Casing Shoe
1				
		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	:	CASING & TURING SIZE	UEPINSET	SACKS CEMENT
HOLE SIZE	:	CASING & TUBING SIZE		
HOLE SIZE	<u> </u>	CASING & TUBING SIZE		
HOLE SIZE	:	CASING & TUBING SIZE		
TEST DATA AND RE	QUEST FO	R ALLOWABLE (Test must be	after recovery of total volume of land oil	
TEST DATA AND RE	QUEST FO	R ALLOWABLE (Test must be		and must be equal to or exceed top allow
TEST DATA AND RE OIL WEIL Date First New Oil Run T	QUEST FO	R ALLOWABLE (Test must be able for this a Date of Test	after recovery of rotal volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li)	and must be equal to or exceed top allow
TEST DATA AND RE	QUEST FO	R ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil iepth or be for full 24 hours)	and must be equal to or exceed top allow
TEST DATA AND RE OIL WEIL Date First New Oil Run T	QUEST FO	R ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	and must be equal to or exceed top allow (t, etc.) Choxe Size
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O.C.D. HOBBS OFFICE