DISTRIBUTION JANTA FE			Form C-104	
FILE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	S	
TRANSPORTER GAS				
OPERATOR	-			
SUN OIL COMPANY				
P.o. Box 1861, Mid1	and, TX 79702			
Reason(s) for filing (Check proper bi	ox) Change in Transporter of:	Other (Please explain)		
Recompletion	Cit Dry C	as		
Change in Ownership X		ensate		
and address of previous owner	JUN ILAAS CUMPANT, F.U.	. Box 4067, Midland, TX 79	0704	
II. DESCRIPTION OF WELL ANI Lease Náme	<u>D LEASE</u> Well No. Pool Name, Including	Formation Kind of Lease	Lease No.	
State "A" A/C - 2		7-Ryr. Queen State, Federal or	Fee State NM 2A	
	60 Feet From The North		West	
	ownship 22-S Range	<u>36-Е , мири, Lea</u>	County	
III. DESIGNATION OF TRANSPOI	11 X of Condensate	AS Address (Give address to which approved	copy of this form is to be sent)	
Shell Pipeline Corp. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 1509 - Midland, TX 79701		
Phillips Pipeline		Address (Give address to which approved copy of this form is to be sent) Phillips Bldg. Rm. 711-0dessa, TX 79760		
If well produces oil or liquids, Unit Sec. Twp. Age. give location of tanks. P 5 22 36		Is gas actually connected? When	13-73	
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X)	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cli/Gas Pay T	ubing Depth	
Perforations		D	epth Casing Shoe	
HOLE SIZE		D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V TEST DATA AND REQUEST R				
OIL WELL Date First New Oil Bun To Tanks	Date of Test	ifter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, ei		
Length of Test	Tubing Pressure	Casing Pressure C	Choke Size	
Actual Prod. During Test	Oll - Bbls.	Water - Bbls. Go	78 - MCF	
GAS WELL		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C:	loke Size	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATIO	DN COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information given		, 19 <u> </u>	
above is true and complete to the best of my knowledge and belief.		BYJerry Serton	BY	
		TITLE User 1, Supre This form is to be filed in comp	liance with numerication	
Sterkian	ature	If this is a request for showable	for a newly drilled or deepened	
(Signature) Production/Proration Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Title) July 1, 1981		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(<i>T</i> ن July 1, 1981	(le)	able on new and recompleted wells.		